



BOARD OF DIRECTORS
Regular Meeting Agenda
January 6th, 2025, 6:30 p.m.
Board Room
19039 Bay Street, El Verano
(707) 996-1037

Board of Directors
Steve Caniglia, President
Gary Bryant, Vice President
Jon Foreman
David Williams
Colleen Yudin-Cowan

PUBLIC NOTICE

Members of the public may participate in this open, public meeting in person.

Time will be provided for public comment. Any member of the public wishing to speak will be allowed 3 minutes to make a statement. Board President will call for comments prior to the Board deliberating on pending action. However, please note that no action can be taken on any item unless printed on the agenda and included with the meeting notice. Therefore, any item discussed by members of the public and not shown on the agenda will only be received for information. The Board of directors may choose to set such item for future discussion and staff report. A full agenda packet is available at the District office for public view. A fee may be charged for copies. During the meeting, information and supporting materials are available in the Boardroom. District facilities and meetings comply with the Americans with Disabilities Act. If special accommodations are needed, please contact the District as soon as possible, but at least two days prior to the meeting.

All open meetings are recorded. Recordings for each meeting are retained for a minimum of 90 calendar days and may be heard upon request, at no cost. Please contact a member of the District staff for assistance. ITEMS ON THIS AGENDA MAY BE TAKEN OUT OF THE ORDER SHOWN.

Any writings or documents provided to a majority of the Board regarding any item on this agenda will be made available for public inspection in the VOMWD office located at the above address during normal business hours.

1. CALL TO ORDER – PLEDGE – ROLL CALL

2. PUBLIC COMMENTS:

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members can ask questions for clarification, respond to statements or questions from members of the public, refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

3. CONSENT CALENDAR

It is recommended by the General Manager that these items, which are expected to be routine in nature and without controversy, be received and acted upon by the Board without discussion. If any Board member or interested party requests that an item be removed from the Consent Agenda for discussion, it will be considered separately. The consent calendar may be approved by a single motion.

Item 3.A Minutes of the November 4th, 2025, Board of Directors Regular Meeting

4. PUBLIC PRESENTATION, HEARING OR WORKSHOP

Item 4.A Sonoma Water Transmission System Update

5. FINANCE, ADMINISTRATIVE & OPERATIONAL REPORTS

Item 5.A Monthly Financial Reports & Disbursements

Staff Recommendation: Receive and approve by roll call vote the monthly financial reports & disbursements for the months of October and November 2025 in the amounts of \$653,328.33 and \$489,083.35, respectively.

Item 5.B Administrative Report

Item 5.C Water Source Report

Item 5.D Operational Updates

6. DIRECTORS' & COMMITTEE REPORTS

Item 6.A Appointment of Board Representatives

7. GENERAL MANAGER'S AND DISTRICT COUNSEL'S REPORTS

Item 7.A Sonoma Developmental Center (SDC) Update

Item 7.B January 5th, 2026, Technical Advisory Committee (TAC) Meeting Update

Item 7.C ACWA Fall Conference Update

8. DISCUSSION AND ACTION (GENERAL BUSINESS)

Item 8.A Adoption of the Valley of the Moon Water District Annual AB 1600 Report

9. CLOSED SESSION

10. REQUEST FOR FUTURE AGENDA ITEMS

11. ADJOURNMENT

The next scheduled Board meeting is a regular meeting at 6:30 p.m. on February 3rd, 2026. Posted this 2nd day of January 2026, online and in three public places.

Amanda Hudson
Amanda Hudson, Board Secretary

VALLEY OF THE MOON WATER DISTRICT
BOARD OF DIRECTORS
REGULAR MEETING MINUTES
November 4, 2025

A Regular Meeting of the Board of Directors of the Valley of the Moon Water District was held on November 4, 2025. **Members of the public were provided the opportunity to participate in this open, public meeting in person.**

| |
|--|
| 1. CALL TO ORDER - PLEDGE OF ALLEGIANCE - ROLL CALL |
|--|

President Bryant called the meeting to order at 6:30 P.M. PST.

Roll Call by **Secretary Hudson** noted the following present:

| | |
|---------------------|--|
| Directors: | Gary Bryant Steve Caniglia Jon Foreman David Williams Colleen Yudin-Cowan |
| District Personnel: | Clayton Church, Water System Manager Matthew Fullner, General Manager Amanda Hudson, Administration Manager Oscar Madrigal, Finance Manager |
| District Counsel: | Leah Castella |
| Public: | See sign-in sheet |

| |
|---------------------------|
| 2. PUBLIC COMMENTS |
|---------------------------|

Public comment was made by **Joseph Tuminello**. He said he has been at his address on Arnold Dr been since 1988. He uses a lot of water in dry months. This is a 1.25-acre lot with a 1-inch line and 1 inch meter. When they got the house in 1988, it was all permitted for a 1 in meter. Since then, he has rationed his usage. Now, because of the use for three months, the water bill is up, but he is being charged for a 2-inch meter. He doesn't understand why he paying for a 2-inch meter when he has a 1-inch meter. That charge is based on what is used in the summer, not on what he used throughout the year. He wishes the Board would consider the effect it has on the customer.

President Bryant thanked him for coming to the meeting.

3. CONSENT CALENDAR

Item 3.A Minutes of the October 7th, 2025, Board of Directors Regular Meeting

Item 3.B Regular Board Meeting Schedule for Calendar Year 2026

Director Yudin-Cowan made a motion, seconded by **Director Caniglia**, to approve the Consent Calendar.

A roll call vote was taken:

| | |
|----------------------|-----|
| Director Bryant | Aye |
| Director Caniglia | Aye |
| Director Foreman | Aye |
| Director Williams | Aye |
| Director Yudin-Cowan | Aye |

Ayes 5 Noes 0 Absent 0 Abstain 0

4. PUBLIC PRESENTATION, HEARING OR WORKSHOP

5. FINANCE, ADMINISTRATIVE & OPERATIONAL REPORTS

Item 5.A Monthly Financial Reports & Disbursements

Staff Recommendation: Receive and approve by roll call vote the monthly financial reports & disbursements for the month of September 2025 in the amount of \$600,635.18

Director Foreman made a motion, seconded by **Director Caniglia**, to receive and approve by roll call vote, the monthly financial reports & disbursements for the month of September 2025 in the amount of \$600,635.18.

A roll call vote was taken:

| | |
|----------------------|-----|
| Director Bryant | Aye |
| Director Caniglia | Aye |
| Director Foreman | Aye |
| Director Williams | Aye |
| Director Yudin-Cowan | Aye |

Ayes 5 Noes 0 Absent 0 Abstain 0

Item 5.B Administrative Report

Item 5.C Water Source Report

Item 5.D Operational Updates

Director Yudin-Cowan asked what is going on with the Lomita Fire Flow Project. **Water System Manager Church** said that this is the fire flow upgrade planned on the south end of Lomita.

General Manager Fullner added that the RFP for design work was scheduled to be released during the week of the Board meeting, targeting construction in early FY 2026-2027.

| |
|---------------------------------|
| 6. DIRECTORS' COMMITTEE REPORTS |
|---------------------------------|

Item 6.A October 27th, 2025 Sonoma Valley Groundwater Sustainability Agency Meeting Update

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|---|
| 7. GENERAL MANAGER'S AND DISTRICT COUNSEL'S REPORTS |
|---|

Item 7.A Sonoma Developmental Center (SDC) Update

Item 7.B Valley of the Moona Water District 2026 Local Hazard Mitigation Plan (LHMP) Update

Item 7.C Update on the Lake Mendocino Forecast Informed Reservoir Operation (FIRO) Water Control Manual Signing Ceremony

Item 7.D November 3rd, 2025, Water Advisory Committee (WAC) and Technical Advisory Committee (TAC) Meeting Update

Item 7.E Consideration of Board Representatives

| |
|---|
| 8. DISCUSSION AND ACTION (GENERAL BUSINESS) |
|---|

Item 8.A Consider Appointing Up to Two Board Members to Serve as the District's LHMP Hazard Mitigation Planning Committee (HMPC) Representatives.

Director Caniglia and **Director Yudin-Cowan** said they would participate as representatives.

Item 8.B Election of Officers for Valley of the Moon Water District for Calendar Year 2026.

Director Foreman nominated **Director Caniglia** for President. **Director Caniglia** was elected by acclamation.

Director Bryant nominated himself for Vice President. **Director Bryant** was elected by acclamation.

Director Foreman nominated **Administration Manager Hudson** for Secretary of the Board.

Administration Manager Hudson was elected by acclamation.

| |
|-------------------|
| 9. CLOSED SESSION |
|-------------------|

| |
|-------------------------------------|
| 10. REQUEST FOR FUTURE AGENDA ITEMS |
|-------------------------------------|

| |
|-----------------|
| 11. ADJOURNMENT |
|-----------------|

President Caniglia adjourned the meeting at 7:24 P.M. PST.

Amanda Hudson, Board Secretary

Steve Caniglia, Board President

Date: January 6th, 2026
Item 4.A

M E M O R A N D U M

TO: Valley of the Moon Water District Board of Directors

FROM: Matt Fullner, General Manager

SUBJECT: Sonoma Water Transmission System Update

Background

A presentation with question and answer session will be provided by Sonoma Water Staff during the Board meeting. Please find the presentation slides attached.

Recommendation

Receive.

Attached

Sonoma Water Transmission System Update Presentation Slides.



Sonoma Water

Clean. Reliable. Essential. Every Day.

Water Transmission System Capital Projects & Maintenance Update

Valley of the Moon Water District

January 6, 2026

David Royall
Assistant General Manager
david.royall@scwa.ca.gov

Kent Gylfe
Director of Engineering
kent.gylfe@scwa.ca.gov



sonomawater.org



Agenda

- Recently Completed and Active Construction
- Capital Projects in Design
- Water System Comprehensive Master Plan
- Transmission System Maintenance



Water Supply

Delivering clean, reliable water to more than 600,000 people

Water contractors

Cotati

Petaluma

Rohnert Park

Santa Rosa

Sonoma

Valley of the Moon Water District

Windsor

Marin Municipal Water District

North Marin Water District.



Active and Recently Completed Construction Projects

| Water System Construction Projects | Contract Value (\$) | Contract Award Date | Date of Completion |
|--|---------------------|---------------------|--------------------|
| Ely Booster Station Hazard Mitigation | \$2,666,666 | Mar 2022 | May 2026 |
| Cotati Tank No. 1 and Kastania Tank Recoating | \$6,450,000 | Apr 2023 | Jan 2025 |
| Santa Rosa Plain Water Supply Resiliency Project - Occidental Road Well No. 3 Drilling | \$1,316,527 | Aug 2023 | May 2024 |
| Santa Rosa Plain Water Supply Resiliency Project - Sebastopol Road Well Activation | \$3,102,798 | Jan 2024 | Dec 2025 |
| Santa Rosa Plain Water Supply Resiliency Project - Occidental Road Well Activation | \$4,797,811 | Mar 2024 | Feb 2026 |
| Cotati Tank No. 3 Recoating | \$6,962,100 | Jan 2025 | Mar 2026 |
| Santa Rosa and Russian River-Cotati Intertie Aqueducts Cathodic Protection Upgrade Phase 1 | \$2,178,583 | Jul 2025 | Jun 2026 |
| Wilfred Booster Station Resiliency | \$6,809,340 | Dec 2025 | Aug 2027 |



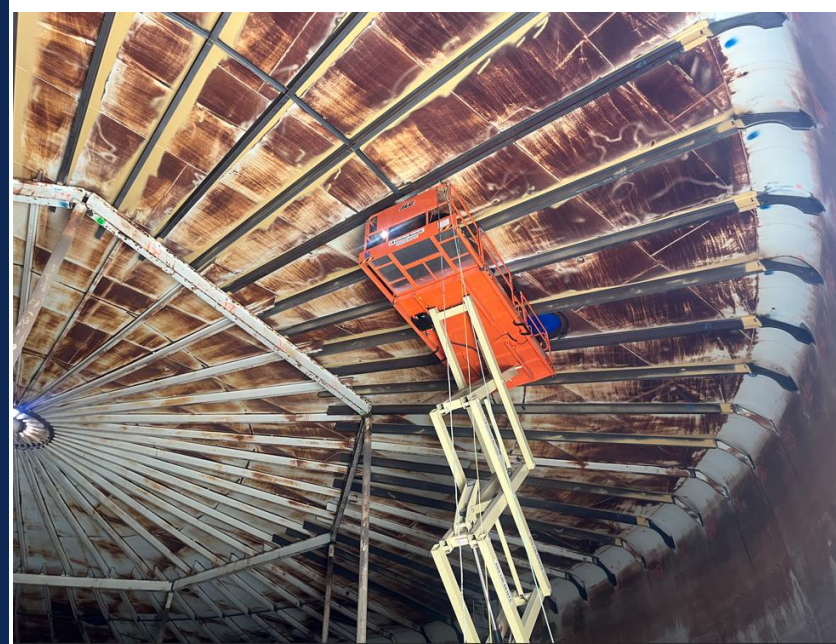
Ely Booster Station Hazard Mitigation

- Project scope
 - Replace and elevate electrical switchgear, valve actuators, MCC, and standby generator above 500-yr flood elevation
 - Replace sound attenuation structures
- FEMA hazard mitigation funding
- Electrical equipment delivered in October
- Existing generator still needs to be relocated and elevated
- Plans to energize switchgear in January and close-out contract by May 2026



Cotati Tank No. 1 and Kastania Tank Recoating

- Project scope
 - Recoating interior and exterior of tanks
 - Replacing or repairing corroded structural beams/elements and installing lateral bracing and new cathodic protection systems
- Last remnants of coal tar removed from the water system at Kastania
 - Kastania online Sep 2024
- Considerable structural beams replaced in Cotati #1
 - Cotati #1 online Nov 2024
- Project completed under budget in Jan 2025



Occidental Rd Well #3 Drilling and Well Activation

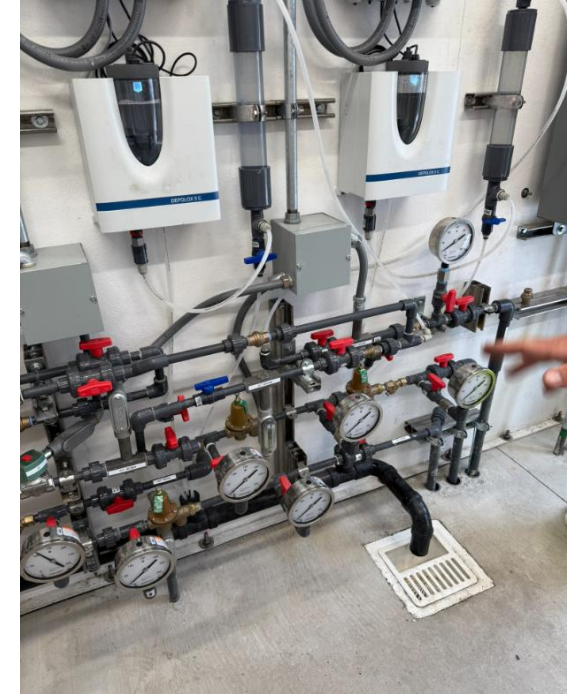
- Drilling completed and topside design awarded in March 2024
- All major deliveries have been received (above-grade piping, buildings, control panels, and I&C package)
- Submersible pump w/Baski valve installed end of October
- Substantial completion and startup planned in January
- Plan, permit, test and implement recharge components internally (2026)

*Santa Rosa Plain Wells Drought Resiliency Project
awarded \$6.9M State Drought Relief Grant*



Sebastopol Rd Well Activation

- Electrical equipment delivered February 2025
- Construction punchlist completed Oct and Nov 2025
- ASR pilot testing in progress through early 2026
 - ASR Cycle 2 in progress



Sebastopol Rd Well Aquifer Storage and Recovery (ASR) Pilot Test

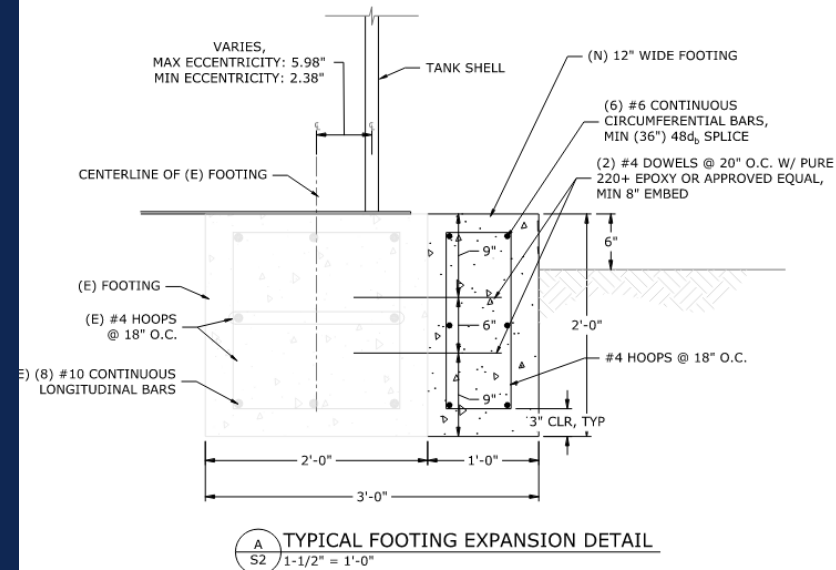
- Initiated on October 2, 2025 and planned for completion end of January 2026
- Injection, Storage and Recovery of approximately 22 acre-feet of treated drinking water
 - Extensive water quality and groundwater-level monitoring
 - Routine backflushing events to evaluate clogging potential
- Evaluation and reporting of results in Q1 2026

Currently here

| | | | | |
|------------------------------------|---|------------|-------|------------------|
| Pre-Test Evaluation - ASR Checkout | | | Start | 10/2/2025 9:00 |
| Recharge: | 4.85 hours total | 0.20 days | End | 10/2/2025 13:51 |
| Rates: | 110 gpm | 61 minutes | | |
| | 310 gpm | 63 minutes | | |
| | 0 gpm | 54 minutes | | |
| | 210 gpm | 57 minutes | | |
| | 430 gpm | 56 minutes | | |
| Storage: | 0 days | | | |
| Recovery: | 1.5 hours | 0.06 days | | |
| Rate: | 1,625 gpm | | | |
| | | | | |
| ASR Cycle 1 | | | Start | 10/13/2025 9:00 |
| Recharge: | 3.11 days | | End | 10/16/2025 11:35 |
| Rates: | 252 gpm | | | |
| | 1,625 gpm - backflush pumping | | | |
| Storage: | 4.84 days | | End | 10/21/2025 7:48 |
| Recovery: | 13.0 hours | 0.542 days | End | 10/21/2025 20:48 |
| Rate: | 1,625 gpm | | | |
| | | | | |
| ASR Cycle 2 | | | Start | 10/27/2025 12:00 |
| Recharge: | 21 days | | End | 11/17/2025 12:00 |
| Rates: | 200 gpm | | | |
| | 1,625 gpm - backflush pumping: 11/6 & 11/17 | | | |
| Storage: | 63 days | | End | 1/19/2026 12:00 |
| Recovery: | 96 hours | 4.0 days | End | 1/23/2026 12:00 |
| Rate: | 1,625 gpm | | | |

Cotati #3 Recoat and Seismic Project

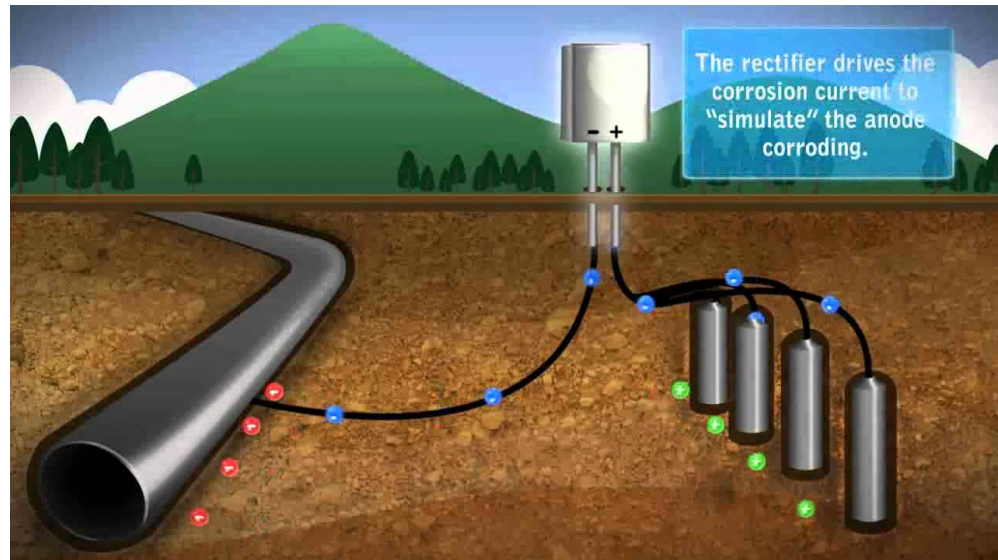
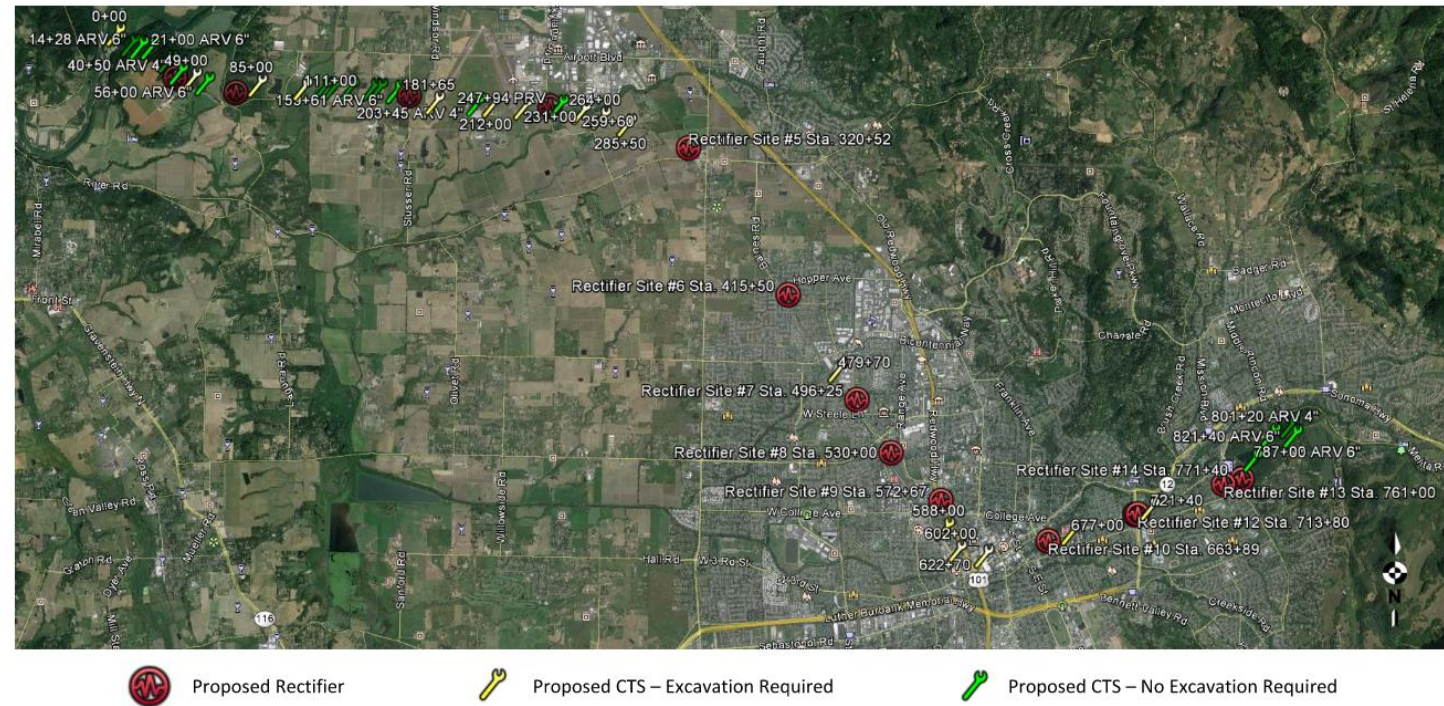
- 18MG tank – largest in system
 - Originally installed in 1992
- Project scope
 - Recoat interior/exterior of tank
 - Cathodic protection
 - Structural replacements and seismic retrofit of foundation
 - Modifications to tank appurtenances
- Awarded January 2025
- Progress update
 - Structural improvements completed
 - Exterior complete
 - 100% of interior roof and shell is primed
 - Foundation widening scheduled Dec/Jan



Santa Rosa/Cotati Aqueduct Cathodic Protection

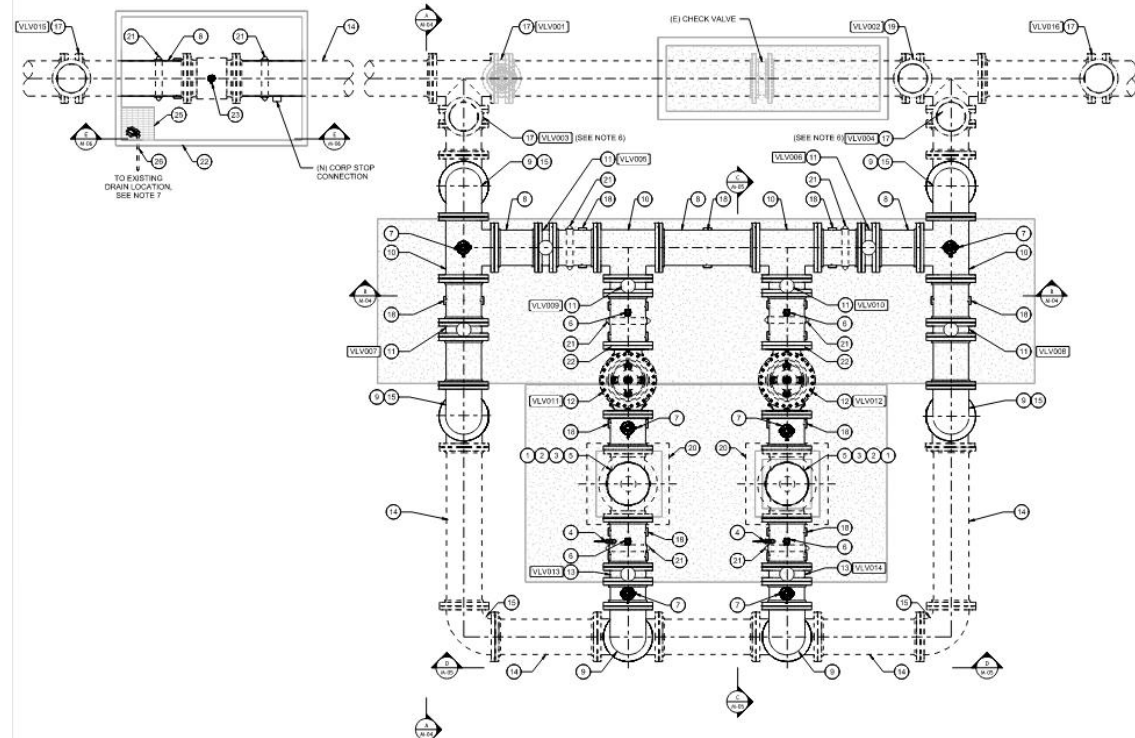
- Project split in 2 phases based on ease of R/W and permitting
 - Phase 1
 - 8 total rectifier/anode well sites
 - 8 CP stations
 - Phase 2 –
 - 17-21 total rectifier/anode well sites
 - 21-33 CP stations
- Significant coordination with PG&E
- Phase 1 awarded July 2025
 - Contractor ordering materials
 - Long lead time on meter pedestals
- Phase 2 ROW and permits in progress
 - Survey complete
 - Award in FY27/28

SANTA ROSA AQUEDUCT



Wilfred Booster Station Resiliency

- Project includes
 - New electrical building, switchgear, and VFDs
 - Replace 1st pump set
 - Add 2nd pump set and piping for reliability/resiliency
- Capable of pumping north and south
- Switchgear prepurchased June 2024
- Award December 2025



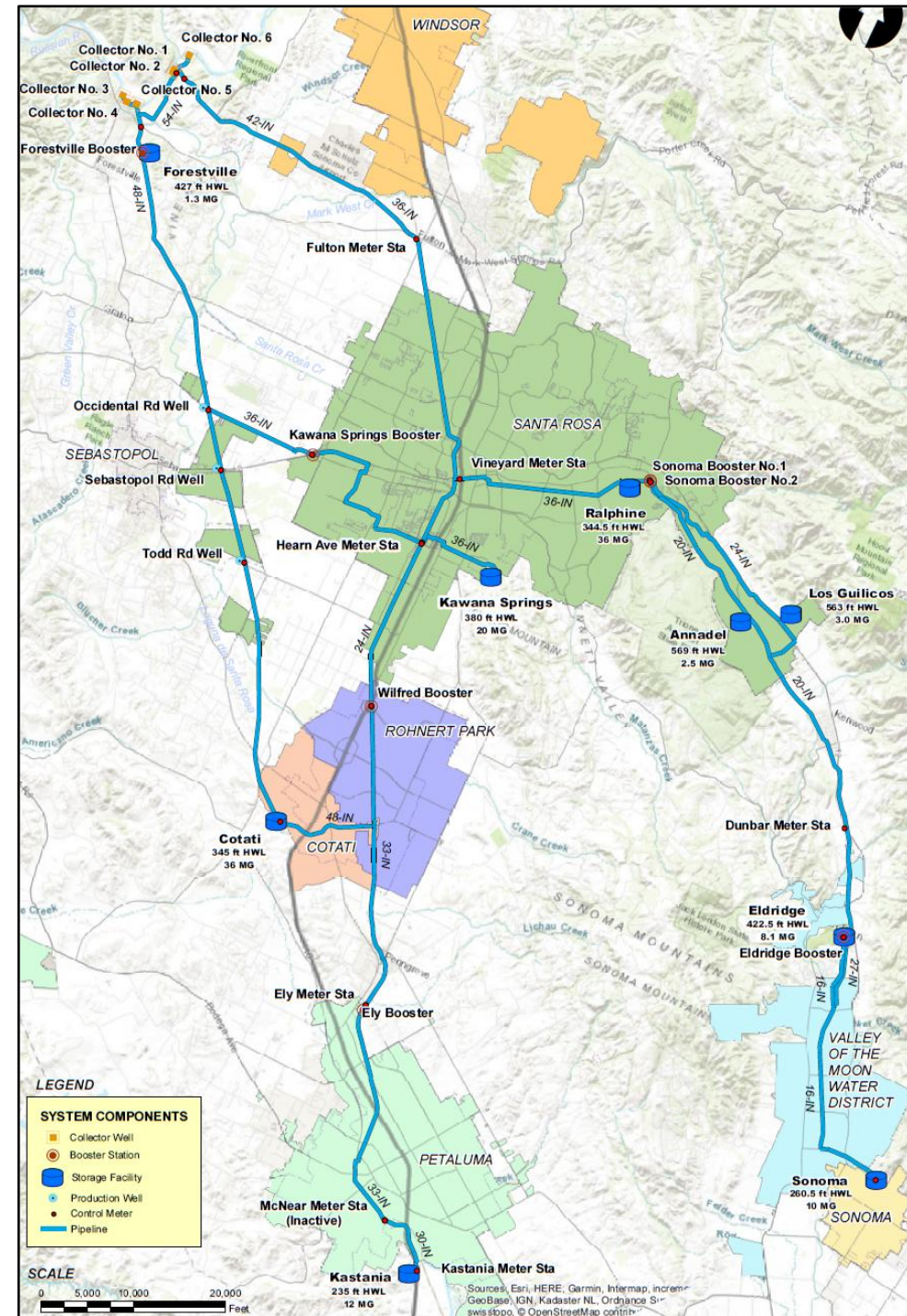
Active Design Projects

| | Current Design Stage | Planned Advertise Date |
|--|----------------------|------------------------|
| Ralphine Tank Farm Security Fence | 100% design | Nov 2025 |
| Ralphine Tank No.1 Recoating & Seismic Improvements | 99% design | Jan 2026 |
| RDS Resiliency Improvements | 99% design | Jan 2026 |
| Sonoma No.1 Recoating & Seismic Improvements | 90% design | Mar 2026 |
| Warm Springs Dam Hydropower | 90% design | Apr 2026 |
| Wohler Road Storage Facility | 60% design | Dec 2026 |
| Santa Rosa and Russian River-Cotati Intertie Aqueducts Cathodic Protection Upgrade Phase 2 | 30% design | Sep 2027 |
| Water Treatment System Modernization – CT Compliance | 50% design | Dec 2026 |



Comprehensive Master Plan

- Completed:
 - Task 1 - Water System Baseline
 - Task 4 – Project Prioritization Methodology
- FY25/26:
 - Task 2 – Water Demand Forecasting (UWMP*)
 - Task 3 – Basis of Cost Information
- FY26/27:
 - Task 5 – Generate Project Groupings
 - Task 6 – Compile Master Plan



Nexgen CMMS System

What is Nexgen?

Our Computerized Maintenance Management System for tracking, managing, and optimizing all maintenance operations across the organization.



January 2023

Implementation Started



12,789

Closed Work Orders



1,563

PM Schedules



17,864

Assets Managed



94,144

Labor Hours Captured



Key Features

Reporting • Asset Tracking • Work Order Management • Cross Department Alignment



Departments Using Nexgen



CMMS Services



Collection System



Electrical/Instrumentation



Emergency/Safety



Facilities Services



Field Maintenance



Fleet Maintenance



Laboratory Services



Mechanical Maintenance



SCADA Services



Warehouse



Industrial Waste



Water/Wastewater



Environmental



Working to onboard

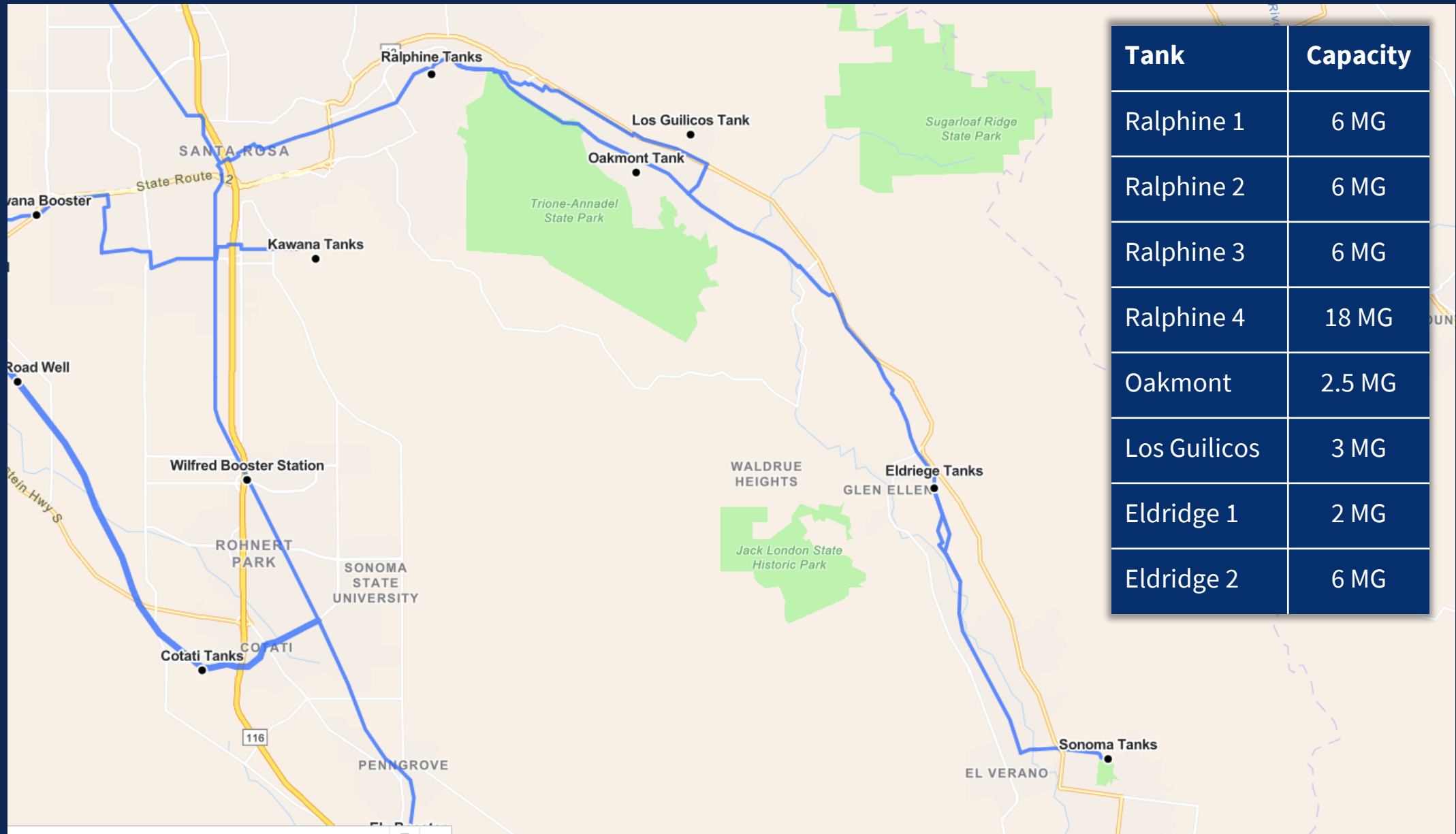


Security




Land Assets

Sonoma Aqueduct & Storage Tanks



Nexgen Tank Maintenance Program

CMMS Analysts, Engineers, Managers, and Coordinators collaborated to create a process for tracking tank maintenance and inspections.
All Tank Maintenance tracked in **10-year cycle** via Nexgen Project, tying together all work orders and capturing total cost & metrics.




Contractors
Submit reports





Engineers
Receive & review





Nexgen System
Create work orders





Field Staff
Review & repair

CMMS Project View - 2022-2032 Tank Maintenance Program

PROJECT

+ New

Reports

Next >

Customer

Assets

Maintenance

Resource

Warehouse

AM Planning

Performance

Settings

Help

Reset

Show All

Search

Exact Match

Number

Hierarchy

Project

Sonoma Water

2022-2032 Tank Maintenance Program

2024 OT Network Penetration Test

2024 Sanitary Survey for SCWA, PWS

2024 SVCSD NPDES Compliance Eval

2024-2025 Highway 116 Slide

2024-2025 Hot Springs Water Security

2024-2025 Winter Storm Response

2025 SMP Projects

2025-2026 Winter Storm Prep and Response

Pre CCT Chlorine Sample Line Relocation

Sebastopol Road Well Activation

Tank Recoat Program

00002 2022-2032 Tank Maintenance Program

Division

Operations & Maintenance

Status

Started

Description

This project is to capture work associated with the 10-year Tank Maintenance Agreement that Sonoma Water executed with Superior Tank Solutions Inc.

Start Date

08/30/2022 12:00 AM

End Date

08/30/2032 12:00 AM

Budget Expenses

\$ 0.00

Remaining Budget

\$ -226,909.83

Comments

No Parent Project

\$ Cost

| Resource | Units | Unit Cost | Total Cost |
|--------------|--------|-----------|----------------------|
| WO Employee | 443.25 | 19,912.27 | 106,094.81 |
| WO Misc Cost | 2 | 5,088.80 | 5,088.80 |
| | | | Total: \$ 111,183.61 |

Work Order

| Number | Date | Task | Type | Status | Description | Total Hours | Total Cost |
|----------|------------|----------------------|------------|--------------------|---------------------|-------------|------------|
| WO-16175 | 12/22/2025 | Tank Work (MECH) | Corrective | Complete-Ready ... | 2024 tank visu... | 0 | 0.00 |
| WO-16174 | 12/22/2025 | Tank Work (MECH) | Corrective | Complete-Ready ... | 2023 tank visu... | 0 | 0.00 |
| WO-16173 | 12/22/2025 | Tank Work (MECH) | Corrective | Complete-Ready ... | 2022 tank visu... | 0 | 0.00 |
| WO-15009 | 11/04/2025 | Tank Work (MECH) | Corrective | Close | Bring in some ... | 21 | 9,351.33 |
| WO-11662 | 07/10/2025 | Collect Sample (...) | Corrective | Close | Please collect a... | 1 | 220.95 |

Child Projects

Attachments

Emma.Walton | 10/14/2024 08:10 AM

Agreement, Superior (SIGNED) 20220831.pdf

Comments

Nexgen – GIS Portal

- Interactive Asset Visualization
 - View assets on an integrated map with accurate geospatial data.
- Spatial Work Order Management
 - Create, view, and assign work orders directly from the map interface.
- Mobile Integration
 - Access GIS portal from field devices for on-site work order completion.
 - Update asset condition and status in real-time.
 - Capture photos, notes, and inspection data directly at the asset location.



Oakmont Tank

AQ crew replaced a 16" butterfly isolation valve and the 14" butterfly drain valve at Oakmont tank.



Oakmont Tank

Conduit installed at tank site for new security cameras. Grant funding has provided for installations at each site. New security fencing is also being installed



Eldridge Tank

Eldridge tank was taken offline to allow for maintenance through our 10-year tank maintenance program. During that time vent hoods were replaced on each tank.



MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Oscar Madrigal, Finance Manager

SUBJECT: Monthly Financial Reports & Disbursements for October 2025

Revenue

- October's operating revenue was \$1,040,788, which was under budget by \$34,293 when periodized and over budget by \$233,875 when using a straight-line average. October's operating revenue was \$58,762 higher than the same period last fiscal year.
- October water deliveries increased and were slightly lower than projected.

Salaries

- Salaries were under budget by \$18,544 in October. Salaries are periodized, taking into account employees' step increases and other earnings paid at specific times throughout the year. Grant-funded project reimbursements cover a portion of wages, which contributes to some of the savings.

Purchased Water

- Purchased water for October was under budget by \$169,803 when periodized.
- Water production declined in October. Well water and agency-purchased water both decreased compared to the previous month.

Transfer to/from Reserves

- The annual O&M allocation to CIP is \$2,702,995. Year-to-date, the District has transferred \$900,998 to the CIP.
- O&M is anticipated to have a budget deficit of \$24,125 at the end of the fiscal year. There is a budgeted transfer from undesignated reserves to cover the O&M deficit.

CIP

- YTD expenditures for CIP as of October 31, 2025, are \$315,229. This includes \$216,181 in expenditures for rollover CIP projects from FY 2024/25.

Report of Investment

- The Undesignated Reserves are positive at \$1,841,064, which includes a cash outflow from grant-funded CIP projects.
- The Undesignated Reserves are positive at \$2,005,105 when adjusted for pending grant reimbursements.
- The Undesignated Reserves will help fund the capital plan for the next fiscal year.

Expenses

- Expenses without purchased water were under budget by 3%. Some expense accounts are over budget because budgeted items were purchased early in the fiscal year. Total expenses are also 3% under budget.

Audit Update

- We continue the review of the asset and inventory components of the financials to ensure subsequent years are also reconciled. Once the draft of the FY 2021-2022 audit report is completed, we will expedite the completion of subsequent audits.

Recommendation:

Receive and approve, by roll call vote, the monthly financial reports and disbursements in the amount of \$653,328.33 for the month of October.

Attachments:

Monthly Financial Disbursements

Board of Directors Disbursements

Monthly Revenue & Expense Comparison Report

Report of Investments

Capital Improvement Project Summary

Capital Improvement Project – ASR Well Reports

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Oscar Madrigal, Finance Manager

SUBJECT: Monthly Financial Reports & Disbursements for November 2025

Revenue

- November's operating revenue was \$738,200, which was under budget by \$100,970 when periodized and over budget by \$68,712 when using a straight-line average. November's operating revenue was \$22,155 lower than the same period last fiscal year.
- November water deliveries decreased and were lower than projected.

Salaries

- Salaries were under budget by \$22,043 in November. Salaries are periodized, taking into account employees' step increases and other earnings paid at specific times throughout the year. Grant-funded project reimbursements cover a portion of wages, which contributes to some of the savings.

Purchased Water

- Purchased water for November was under budget by \$96,783 when periodized.
- Water production declined in November. There was no well water production, and agency-purchased water continued to decrease compared to the previous month.

Transfer to/from Reserves

- The annual O&M allocation to CIP is \$2,702,995. Year-to-date, the District has transferred \$1,126,248 to the CIP.
- O&M is anticipated to have a budget deficit of \$24,125 at the end of the fiscal year. There is a budgeted transfer from undesignated reserves to cover the O&M deficit.

CIP

- YTD expenditures for CIP as of November 30, 2025, are \$396,597. This includes \$252,754 in expenditures for rollover CIP projects from FY 2024/25.

Report of Investment

- The Undesignated Reserves are positive at \$2,069,841, which includes a cash outflow from grant-funded CIP projects.
- The Undesignated Reserves are positive at \$2,237,805 when adjusted for pending grant reimbursements.
- The Undesignated Reserves will help fund the capital plan for the next fiscal year.

Expenses

- Expenses without purchased water were under budget by 7%. Some expense accounts are over budget because budgeted items were purchased early in the fiscal year. Total expenses are also 6% under budget.

Audit Update

- We continue the review of the asset and inventory components of the financials to ensure subsequent years are also reconciled. Once the draft of the FY 2021-2022 audit report is completed, we will expedite the completion of subsequent audits.

Recommendation:

Receive and approve, by roll call vote, the monthly financial reports and disbursements in the amount of \$489,083.35 for the month of November.

Attachments:

Monthly Financial Disbursements

Board of Directors Disbursements

Monthly Revenue & Expense Comparison Report

Report of Investments

Capital Improvement Project Summary

Capital Improvement Project – ASR Well Reports

VALLEY OF THE MOON WATER DISTRICT

Monthly Financial Disbursements

October 2025

The following demands made against the District are listed for approval and authorization to pay, in accordance with Section 31302 of the California Water Code, being a part of the County Water District Law:

| CK # | Vendor Name | Invoice Description | Amount |
|------|-----------------------------------|---|------------|
| 468 | PACE SUPPLY CORP. | PUMPING,WELLS,SERVICE REPAIRS,EQUIP MTNC,NEW SRVC,VLV REPLACE-PARTS & MATERIALS;INVENTORY SUPPLIES | 64,741.19 |
| 469 | ACWA/JPIA | GROUP INSURANCES (NOV) | 2,933.43 |
| 470 | AFLAC | AFLAC PREMIUM (SEPT) | 1,276.14 |
| 471 | AT&T | TELEPHONE - ADMIN OFFICES 08/22/25-09/21/25 | 61.27 |
| 472 | AUTOMATIONDIRECT.COM, INC. | GE VFD - ENCLOSURE LOCKS | 63.95 |
| 473 | CERVANTES LANDSCAPE, LLC | LANDSCAPING SERVICES (SEPT) | 250.00 |
| 474 | CINTAS | AED LEASE AGREEMENT | 239.21 |
| 475 | DEWITT'S TIRE & BRAKE | VEHICLE MTNC - TRUCK #41 | 782.60 |
| 476 | FRIEDMAN'S HOME IMPROVEMENT | PUMP STATION BATTERY WALL (GE),GE BOOSTER PUMP,VFD,CHK VLV,PUMP-PRTS/MTRLs, SMALL TOOLS & EQUIP | 559.80 |
| 477 | INFOSEND, INC | SEPTEMBER STATEMENT : POSTAGE & BILL PROCESSING | 2,813.50 |
| 478 | INFRATERRA, INC | SEISMIC VULNERABILITY ASSESSMENT | 16,610.19 |
| 479 | NICK BARBIERI TRUCKING, LLC | FUEL | 3,053.04 |
| 480 | PARSONS LUMBER & HARDWARE | REDRILL PARK WELL,PUMP STATION BATTERY WALL (GE), MAIN & PUMPING - PARTS &MATERIALS; PROPANE | 129.72 |
| 481 | PACIFIC GAS & ELECTRIC CO | UTILITIES (SEPT) | 28,452.42 |
| 482 | PLATT ELECTRIC SUPPLY | PUMP STATION BATTERY WALL (GE) - PARTS/MATERIALS | 547.18 |
| 483 | SUZANNE LARBRE | WATER PURCHASES : LARBRE WELL (SEPT) | 2,315.04 |
| 484 | RECOLOGY SONOMA MARIN | TRASH DISPOSAL | 557.45 |
| 485 | SEVERSON HEATING & COOLING | AC SERVICE (YARD OFFICE) - BLDG MTNC | 198.00 |
| 486 | NEW ANSWERNET, INC. | ANSWERING SERVICES | 69.50 |
| 487 | SONOMA MATERIALS | SMALL TOOLS AND EQUIPMENT - SHOVELS | 28.34 |
| 488 | SONOMA EMBROIDERY | EMBROIDERY - LOGOS AND NAMES | 496.00 |
| 489 | STATIONARY ENGINEERS, LOCAL 39 | UNION DUES FOR O&M (SEPT) | 971.86 |
| 490 | BRANDON STEINER | REIM : TRAINING (WELL CONST. SMALL WATER SYSTEMS) | 100.00 |
| 491 | SOILAND CO., INC. | ROCK MATERIAL : 3/4" | 1,067.03 |
| 492 | ULINE, INC | DOOR CLOSERS (2) | 427.84 |
| 493 | UNDERGROUND SERVICE ALERT OF N | INV#2025181235 MBRSHF FEE & BILLABLE TICKETS | 2,443.09 |
| 494 | WATER FARM LLC | WATER PURCHASES : CRAIG WELL (SEPT) | 1,826.60 |
| 495 | JANICE BERKLAND | CUSTOMER REFUND FOR BER0121 | 156.12 |
| 496 | CANDACE CRAVEN | CUSTOMER REFUND FOR CRA0066 | 171.98 |
| 497 | AMIT DARYANANI | CUSTOMER REFUND FOR DAR0035 | 87.35 |
| 498 | JESSICA DENNEN | CUSTOMER REFUND FOR DEN0033 | 68.45 |
| 499 | CODY JENSEN | CUSTOMER REFUND FOR JEN0091 | 31.48 |
| 500 | TEAM GHILLOTI INC. | CUSTOMER REFUND FOR TEA0011 | 1,161.55 |
| 501 | ACWA/JOINT POWERS INS. | WORKERS' COMPENSATION 07/01/25-09/30/25 | 13,801.95 |
| 502 | AUTOMATIONDIRECT.COM, INC. | (GE) PUMP STATION BATTERY WALL & REDRILL PARK WELL - PARTS AND MATERIALS | 960.28 |
| 503 | BURKE, WILLIAMS & SORENSEN, LL | ATTORNEY FEES (SEPT); SDC WATER SUPPLY ASSESSMENT (SEPT); ATTORNEY FEES- FERC DECOMM PROCEEDING | 14,375.32 |
| 504 | CALTEST LABORATORY | ROUTINE WATER TESTING | 1,688.00 |
| 505 | CINTAS | RESPIRATORY PROTECTION CLASS/FIT TESTING; SERVICE TO REPLENISH EMERGENCY SUPPLIES | 1,612.37 |
| 506 | COMCAST | INTERNET SERVICES (OCT) | 392.80 |
| 507 | CORE UTILITIES, INC. | CONSULTING SERVICES (SEPT) | 1,230.00 |
| 508 | DMV RENEWAL | SPECIAL EQUIP:MULTI SE731519 (WATER BUFFALO),DOOSA SE731520 (LIGHT TOWER),JVDV SE506322 (BLUE PUMP) | 106.00 |
| 509 | FRYE'S PRINTING, INC. | BACK FLOW - DOOR HANGERS, TEST REPORTS CC | 1,784.02 |
| 510 | LEETE GENERATORS | TRAILER(MOUNT BLUE 30KW) - REPAIR/MTNC | 360.00 |
| 511 | NICK BARBIERI TRUCKING, LLC | FUEL | 632.97 |
| 512 | POWERPLAN | EQUIPMENT MTNC/REPAIRS - FUEL INJECTION | 2,598.46 |
| 513 | THE PRESS DEMOCRAT | ADVERTISING - ORD NO 1016 SUMMARY | 96.00 |
| 514 | REPUBLIC SERVICES OF SONOMA CO | WOOD/CHIPS/SAWDUST DISPOSAL | 43.88 |
| 515 | SMILE BUSINESS PRODUCTS | MONTHLY PRINTER LEASE 10/10/25-11/09/25 | 36.38 |
| 516 | SONOMA CO. WATER AGENCY | WATER PURCHASES 08/28/25-09/30/25 | 168,495.22 |
| 517 | STAPLES BUSINESS ADVANTAGE | OFFICE SUPPLIES | 110.47 |
| 518 | STROUPE PETROLEUM | ANNUAL AIR QUALITY TESTING & ANY REPAIRS NEEDED | 1,498.41 |
| 519 | U.S. BANK EQUIPMENT FINANCE | EQUIPMENT REPLACEMENT - SHARP COPIER | 104.42 |
| 520 | VERIZON WIRELESS | CELLPHONE SERVICE 09/04/25-10/03/25 | 581.69 |
| 521 | VERIZON WIRELESS | MACHINE TO MACHINE 09/13/25-10/12/25 | 213.07 |
| 522 | STATE WATER RESOURCES CONTROL | D4 CERT RENEWAL - CASEY WHELAN OP#43000 | 105.00 |
| ACH | CALIFORNIA EMPLOYMENT DEVELOPMENT | STATE PAYROLL TAXES 10/02/25 | 4,163.72 |
| ACH | CALIFORNIA EMPLOYMENT DEVELOPMENT | STATE PAYROLL TAXES 10/16/25 | 4,193.85 |
| ACH | CALIFORNIA EMPLOYMENT DEVELOPMENT | STATE PAYROLL TAXES 10/30/25 | 4,414.63 |
| ACH | EFTPS FEDERAL TAX WITHHOLDING | FEDERAL PAYROLL TAXES 10/02/25 | 19,355.99 |
| ACH | EFTPS FEDERAL TAX WITHHOLDING | FEDERAL PAYROLL TAXES 10/16/25 | 18,508.28 |
| ACH | EFTPS FEDERAL TAX WITHHOLDING | FEDERAL PAYROLL TAXES 10/30/25 | 18,949.25 |
| ACH | EXPERTPAY.COM | PERSONNEL-RELATED DISBURSEMENT PAYROLL 10/02/25 | 472.73 |
| ACH | EXPERTPAY.COM | PERSONNEL-RELATED DISBURSEMENT PAYROLL 10/16/25 | 472.73 |
| ACH | EXPERTPAY.COM | PERSONNEL-RELATED DISBURSEMENT PAYROLL 10/30/25 | 472.73 |

VALLEY OF THE MOON WATER DISTRICT

Monthly Financial Disbursements

October 2025

| CK # | Vendor Name | Invoice Description | Amount |
|------|-----------------------|--|-----------|
| ACH | FIRST BANKCARD CENTER | FLIGHT-ACWA CONF GM & BM; EE RELATIONS; MICROSOFT SUB.;AWWA:WELDED CARBON STEEL TANKS (AUG STMT) | 1,268.97 |
| ACH | FIRST BANKCARD CENTER | CONSUMER REPORTS : ANNUAL FEE (SEPT STMT) | 39.00 |
| ACH | PAYMENTUS CORPORATION | TRANSACTION FEES FOR SEPTEMBER 2025 | 1,437.70 |
| ACH | PAYMENTUS CORPORATION | TRANSACTION FEES FOR OCTOBER 2025 | 1,456.20 |
| ACH | PERS | CLASSIC RETIREMENT CONTRIBUTION PAYROLL 10/02/25 | 1,902.28 |
| ACH | PERS | DEFERRED COMP CONTRIBUTION PAYROLL 10/02/25 | 2,250.00 |
| ACH | PERS | PEPRA RETIREMENT CONTRIBUTION PAYROLL 10/02/25 | 10,257.79 |
| ACH | PERS | CLASSIC RETIREMENT CONTRIBUTION PAYROLL 10/16/25 | 1,902.28 |
| ACH | PERS | DEFERRED COMP CONTRIBUTION PAYROLL 10/16/25 | 2,250.00 |
| ACH | PERS | PEPRA RETIREMENT CONTRIBUTION PAYROLL 10/16/25 | 10,249.34 |
| ACH | PERS | CLASSIC RETIREMENT CONTRIBUTION PAYROLL 10/30/25 | 1,902.28 |
| ACH | PERS | PEPRA RETIREMENT CONTRIBUTION PAYROLL 10/30/25 | 10,257.79 |
| ACH | PERS | HEALTH INSURANCE PREMIUM (OCT) | 33,479.28 |
| ACH | RETIREEES | RETIREEES BENEFITS (OCT) | 3,381.50 |
| ACH | VALIC | DEFERRED COMP CONTRIBUTION PAYROLL 10/02/25 | 700.00 |
| ACH | VALIC | 401A CONTRIBUTION PAYROLL 10/02/25 | 250.00 |
| ACH | VALIC | DEFERRED COMP CONTRIBUTION PAYROLL 10/16/25 | 700.00 |
| ACH | VALIC | 401A CONTRIBUTION PAYROLL 10/16/25 | 250.00 |
| ACH | WESTAMERICA BANK | BANK CHARGES (SEPT) | 116.25 |
| ACH | WESTAMERICA BANK | OFFICE DUES & SUBS,SUPPLIES;EE RELATIONS; O&M TRAINING;BLDG MTNC;BOARD RELATIONS;CLOTHING ALLOW | 4,216.00 |

BOARD PRESIDENT

Net Payroll (After Deductions) 148,539.73

653,328.33

GENERAL MANAGER

VALLEY OF THE MOON WATER DISTRICT

Monthly Financial Disbursements

November 2025

The following demands made against the District are listed for approval and authorization to pay, in accordance with Section 31302 of the California Water Code, being a part of the County Water District Law:

| CK # | Vendor Name | Invoice Description | Amount |
|------|--------------------------------|--|-----------|
| 523 | ACWA/JPIA | GROUP INSURANCES (DEC) | 2,933.43 |
| 524 | AFLAC | AFLAC PREMIUM (OCT) | 1,276.14 |
| 525 | AT&T | TELEPHONE - ADMIN OFFICES 09/22/25-10/21/25 | 61.27 |
| 526 | AUTOMATIONDIRECT.COM, INC. | PUMP STATION BATTERY WALL (GE) - PARTS/MATERIALS; REDRILL PARK - PARTS AND MATERIALS | 248.62 |
| 527 | CERVANTES LANDSCAPE, LLC | LANDSCAPING SERVICES (OCT) | 250.00 |
| 528 | CINTAS | AED LEASE AGREEMENT (MAY, JUNE, & OCT) | 717.63 |
| 529 | CORBIN WILLITS SYSTEMS, INC. | MONTHLY ACCOUNTING & BILLING SOFTWARE (NOV) | 1,088.28 |
| 530 | DEWITT'S TIRE & BRAKE | FLAT TIRE REPAIR - TRUCK #45 | 50.00 |
| 531 | EKI ENVIRONMENT & WATER | PROJ#C20169.00- REDRILL PARK, PARK & VERANO WELL ASR | 5,941.00 |
| 532 | FAUSTINO ENTERPRISES, INC | VEHICLE MTNC - TRUCK #31 | 1,493.08 |
| 533 | FEDEX | POSTAGE - WELLS | 10.82 |
| 534 | FRIEDMAN'S HOME IMPROVEMENT | WELLS,STORAGE/TANKS,WATER TREATMENT,SERVICE REPAIRS, SAFETY - PARTS AND MATERIALS | 434.08 |
| 535 | FRYE'S PRINTING, INC. | BUSINESS CARDS - BOARD MEMBERS | 452.07 |
| 536 | INFOSEND, INC | OCTOBER STATEMENT : POSTAGE & BILL PROCESSING | 2,530.64 |
| 537 | INTEGRITY SHRED LLC | SHREDDING SERVICES | 55.00 |
| 538 | JD STRAND TRUCKING, INC. | HAULING SERVICES | 356.50 |
| 539 | JAMES KECK | CASH FOR GRASS - 16501 MEADOW OAKS DR | 400.00 |
| 540 | O'REILLY AUTO PARTS | EQUIPMENT & VEHICLE MTNC - PARTS AND MATERIALS | 42.80 |
| 541 | PACE SUPPLY CORP. | INVENTORY SUPPLIES;WELLS,STORAGE/TANKS,HYDRANT REPAIRS,LARSON PARK - PARTS AND MATERIALS | 18,011.50 |
| 542 | PARSONS LUMBER & HARDWARE | BUILDING MTNC - PARTS AND MATERIALS | 38.11 |
| 543 | PACIFIC GAS & ELECTRIC CO | UTILITIES (OCT) | 16,414.37 |
| 544 | PITNEY BOWES BANK INC RESERVE | PREPAID POSTAGE | 500.00 |
| 545 | SEVERSON HEATING & COOLING | HEATER SERVICE | 297.00 |
| 546 | NEW ANSWERNET, INC. | ANSWERING SERVICES | 80.00 |
| 548 | SONOMA CO TAX COLLECTOR | 2025-2026 PROP TAX 1ST INSTALL 052-351-041-000 | 1,335.18 |
| 549 | SONOMA EMBROIDERY | EMBROIDERY - HATS W/ LOGO | 30.00 |
| 550 | STANDARD INSURANCE CO. | GROUP INSURANCES LTD (OCT) | 372.54 |
| 551 | STATIONARY ENGINEERS, LOCAL 39 | UNION DUES FOR O&M (OCT) | 971.86 |
| 552 | STAPLES BUSINESS ADVANTAGE | OFFICE SUPPLIES | 147.23 |
| 553 | USA BLUEBOOK | MAIN REPAIRS - PARTS AND MATERIALS | 233.65 |
| 554 | W.K. MCLELLAN COMPANY | PAVING - 429 CHESTNUT | 7,907.20 |
| 555 | HERTA BINSFELD | CUSTOMER REFUND | 62.96 |
| 556 | YI MING LING | CUSTOMER REFUND | 45.28 |
| 557 | MERLE & SUSAN MARSHALL | CUSTOMER REFUND | 52.06 |
| 558 | ANGELA RUBIN | CUSTOMER REFUND | 28.66 |
| 559 | ELEANOR TORRES | CUSTOMER REFUND | 47.52 |
| 560 | NAPA AUTO PARTS | VEHICLE MTNC - PARTS AND MATERIALS & EQUIPMENT MTNC - PARTS AND MATERIALS | 1,611.15 |
| 561 | ACWA/JOINT POWERS INS | AUTO & GENERAL LIABILITY 10/01/25-10/01/26 | 89,747.56 |
| 562 | BURKE, WILLIAMS & SORENSEN, LL | ATTORNEY FEES;SDC WATER SUPPLY;ANALYSIS-HR ISSUES;LABOR NEGOTIATIONS;FERC DECOMM PROCEEDING (OCT) | 21,460.00 |
| 563 | CALTEST LABORATORY | ROUTINE WATER TESTING | 1,084.00 |
| 564 | CHECKRITE BACKFLOW SVC. | NEW SERVICE BF : 14500 & 14600 ARNOLD DR; LARSON PARK : 216 DE CHENE AVE | 360.00 |
| 565 | CINTAS | SERVICE TO REPLENISH EMERGENCY SUPPLIES | 8.11 |
| 566 | COMCAST | INTERNET SERVICES (NOV) | 392.80 |
| 567 | CORE UTILITIES, INC. | CONSULTING SERVICES (OCT) | 1,162.50 |
| 568 | EKI ENVIRONMENT & WATER | PROJ#C20169.00 - REDRILL PARK; PARK & VERANO WELL ASR | 852.00 |
| 570 | KYLER FRITZ | O&M TRAINING - WATER TREATMENT BASICS | 349.99 |
| 571 | GRAINGER | EQUIPMENT MTNC & PUMP STATION BATTERY WALL (GE) - PARTS & MATERIALS | 770.12 |
| 572 | INFRATERRA, INC | SEISMIC VULNERABILITY ASSESSMENT | 50,638.06 |
| 573 | NICK BARBIERI TRUCKING, LLC | FUEL | 3,112.40 |
| 574 | MARK OLSWING | CASH FOR GRASS - 101 ANTHONY CT | 550.00 |
| 575 | POWERPLAN | EQUIPMENT MTNC - PARTS AND MATERIALS | 596.13 |
| 576 | QUINONEZ CLEANING SERVICE | JANITORIAL SERVICES : SEPTEMBER 2025 &OCTOBER 2025 | 720.00 |
| 577 | SUZANNE LARBRE | WATER PURCHASES : LARBRE WELL (OCT) | 395.85 |
| 578 | RECOLOGY SONOMA MARIN | TRASH DISPOSAL | 557.45 |
| 579 | SAFETY-KLEEN CORP. | EQUIPMENT MTNC - PARTS AND MATERIALS | 820.31 |
| 580 | SMILE BUSINESS PRODUCTS | MONTHLY PRINTER LEASE 11/10/25-12/09/25 & SMILE SUPPORT | 45.45 |
| 581 | NAPA AUTO PARTS | VEHICLE MTNC & EQUIPMENT MTNC - PARTS AND MATERIALS | 509.49 |
| 582 | SONOMA VALLEY PEST CONT. | OUTSIDE SERVICES - PEST CONTROL | 110.00 |
| 583 | STAPLES BUSINESS ADVANTAGE | OFFICE SUPPLIES | 70.30 |
| 584 | U.S. BANK EQUIPMENT FINANCE | EQUIPMENT REPLACEMENT - SHARP COPIER | 104.42 |
| 585 | VERIZON WIRELESS | CELLPHONE SERVICE 10/04/25-11/03/25 | 578.84 |
| 586 | WATER FARM LLC | WATER PURCHASES : CRAIG WELL (OCT) | 295.84 |
| 587 | W.K. MCLELLAN COMPANY | NEW SERVICE PAVING : 121 SERRES DR & 14500-14600 ARNOLD DR; SERVICE REPAIR PAVING : 767 MADISON DR | 28,283.10 |
| 588 | JON L. FOREMAN | MILEAGE REIMBURSEMENT TO/FROM WAC/TAC MEETING | 29.75 |

VALLEY OF THE MOON WATER DISTRICT

Monthly Financial Disbursements

November 2025

| CK # Vendor Name | Invoice Description | Amount |
|---------------------------------------|--|-----------|
| ACH CALIFORNIA EMPLOYMENT DEVELOPMENT | STATE PAYROLL TAXES 11/13/25 | 4,182.79 |
| ACH CALIFORNIA EMPLOYMENT DEVELOPMENT | STATE PAYROLL TAXES 11/27/25 | 4,193.67 |
| ACH EFTPS FEDERAL TAX WITHHOLDING | FEDERAL PAYROLL TAXES 11/13/25 | 18,500.55 |
| ACH EFTPS FEDERAL TAX WITHHOLDING | FEDERAL PAYROLL TAXES 11/27/25 | 18,460.59 |
| ACH EXPERTPAY.COM | PERSONNEL-RELATED DISBURSEMENT PAYROLL 11/13/25 | 672.57 |
| ACH EXPERTPAY.COM | PERSONNEL-RELATED DISBURSEMENT PAYROLL 11/27/25 | 672.57 |
| ACH PAYMENTUS CORPORATION | TRANSACTION FEES FOR NOVEMBER 2025 | 1,234.85 |
| ACH PERS | CLASSIC RETIREMENT CONTRIBUTION PAYROLL 11/13/25 | 1,902.28 |
| ACH PERS | DEFERRED COMP CONTRIBUTION PAYROLL 11/13/25 | 2,250.00 |
| ACH PERS | PEPRA RETIREMENT CONTRIBUTION PAYROLL 11/13/25 | 10,240.91 |
| ACH PERS | CLASSIC RETIREMENT CONTRIBUTION PAYROLL 11/27/25 | 1,902.28 |
| ACH PERS | DEFERRED COMP CONTRIBUTION PAYROLL 11/27/25 | 2,250.00 |
| ACH PERS | PEPRA RETIREMENT CONTRIBUTION PAYROLL 11/27/25 | 10,235.00 |
| ACH PERS | HEALTH INSURANCE PREMIUM (NOV) | 33,479.28 |
| ACH PERS | SSA 218 - ANNUAL FEE | 120.00 |
| ACH RETIREES | RETIREES BENEFITS (NOV) | 3,381.50 |
| ACH VALIC | DEFERRED COMP CONTRIBUTION PAYROLL 11/13/25 | 700.00 |
| ACH VALIC | 401A CONTRIBUTION PAYROLL 11/13/25 | 250.00 |
| ACH VALIC | DEFERRED COMP CONTRIBUTION PAYROLL 11/27/25 | 700.00 |
| ACH VALIC | 401A CONTRIBUTION PAYROLL 11/27/25 | 250.00 |
| ACH WESTAMERICA BANK | OFFICE DUES,SUBS,SUPPLIES;EE RELATIONS;BF CERT CLASS; SMALL TOOLS/EQUIP;PRTS/MTRLs;EQUIP MTNC;SAFETY | 5,791.24 |
| ACH WESTAMERICA BANK | BANK CHARGES (OCT) | 116.44 |

Net Payroll (After Deductions) 97,464.73

BOARD PRESIDENT

489,083.35

GENERAL MANAGER

Board of Directors
October Disbursement

| | | | | | | |
|------------------------------------|------------|--------|---------|----------|----------|-------------|
| Regular Board Meeting - 10/07/2025 | Pay Date | Bryant | Foreman | Caniglia | Williams | Yudin-Cowan |
| | 10/16/2025 | 227.00 | 227.00 | 227.00 | 227.00 | 227.00 |
| <hr/> | | | | | | |
| | Total | 227.00 | 227.00 | 227.00 | 227.00 | 227.00 |

Board of Directors
November Disbursement

| | Pay Date | Bryant | Foreman | Caniglia | Williams | Yudin-Cowan |
|------------------------------------|------------|--------|---------|----------|----------|-------------|
| Regular Board Meeting - 11/04/2025 | 11/13/2025 | 227.00 | 227.00 | 227.00 | 227.00 | 227.00 |
| WAC/TAC Meeting - 11/03/2025 | 11/27/2025 | | 227.00 | | | |
| Total | | 227.00 | 454.00 | 227.00 | 227.00 | 227.00 |

| VALLEY OF THE MOON WATER DISTRICT MONTHLY REVENUE AND EXPENSE COMPARISON PERIOD ENDING OCTOBER 31, 2025 | | | | | | | | | | | | |
|---|------------------|------------------|------------------|---------------------------|----------------------|----------------|---------------------|----------------------------|------------------|------------------|-------------|---|
| 67% of year remaining | | | | | | | | | | | | |
| | Actual | Actual | Approved Budget | Approved Budget (Monthly) | Current Month Actual | Variance (Mo) | Budget (YTD) | Fiscal Year To Date Actual | Variance (YTD) | Budget Remaining | % Remaining | |
| | 23-24 | 24-25 | 25-26 | OCTOBER | OCTOBER | OCTOBER | 07/25-06/26 | 07/25-06/26 | 07/25-06/26 | 25-26 | 25-26 | Forecasting Notes & Significant Changes for 2025-2026 |
| Revenues | | | | | | | | | | | | |
| Interest Income | \$ 173,071 | \$ 213,242 | \$ 224,858 | \$ 18,738 | 40,344 | 21,606 | \$ 74,953 | \$ 111,115 | \$ 36,163 | \$ 113,743 | 51% | |
| Gain on Sale of Assets | - | - | - | \$ - | - | - | \$ - | - | \$ - | - | - | |
| Operating Revenue | 7,593,965 | 8,798,103 | 9,682,951 | \$ 1,075,081 | 1,040,788 | (34,293) | \$ 4,090,781 | 3,712,856 | \$ (377,925) | 5,970,095 | 62% | |
| Backflow Testing Revenue | 46,341 | 46,500 | 51,596 | \$ 4,300 | 5,553 | 1,253 | \$ 17,199 | 15,663 | \$ (1,536) | 35,933 | 70% | This account offsets the backflow outside service expense account |
| Customer Penalties & Fees | 64,715 | 62,408 | 23,640 | \$ 1,970 | 6,938 | 4,968 | \$ 7,880 | 24,570 | \$ 16,690 | (930) | -4% | |
| Misc. Income | 129,803 | 32,811 | 12,000 | \$ 1,000 | 1,952 | 952 | \$ 4,000 | 12,075 | \$ 8,075 | (75) | -1% | |
| Leak Adjustments | (7,923) | (9,601) | (9,613) | \$ (1,067) | (2,475) | (1,408) | \$ (4,061) | (3,656) | \$ 406 | (5,957) | 62% | |
| Total Revenue | 7,999,972 | 9,143,463 | 9,985,432 | 1,100,021 | 1,093,100 | (6,921) | 4,190,751 | 3,872,623 | (318,128) | 6,112,808 | 61% | |
| Expenses | | | | | | | | | | | | |
| Salaries: | | | | | | | | | | | | |
| O&M - Operating Wages | 1,016,310 | 929,744 | 1,167,868 | \$ 134,288 | 130,854 | (3,434) | \$ 402,527 | 385,787 | (16,741) | 782,081 | 67% | |
| Stand-By | 32,150 | 35,371 | 35,354 | \$ 2,946 | 4,010 | 1,064 | \$ 11,785 | 12,048 | 263 | 23,306 | 66% | |
| Net O&M Operating Wages | 1,048,460 | 965,115 | 1,203,222 | 137,234 | 134,864 | (2,370) | 414,312 | 397,835 | (16,477) | 805,387 | 67% | |
| Administration | 705,553 | 760,806 | 834,827 | 96,120 | 93,338 | (2,782) | \$ 287,494 | 279,031 | (8,463) | 555,796 | 67% | |
| Temporary Employees | - | - | - | - | - | - | \$ - | - | - | - | - | |
| Total Salaries | 1,754,013 | 1,725,921 | 2,038,048 | 233,354 | 228,202 | (5,152) | 701,806 | 676,866 | (24,940) | 1,361,182 | 67% | |
| Weighted Wages Transferred to Capital Projects | (438,503) | (431,480) | (509,512) | (58,587) | (57,051) | 1,536 | \$ (175,613) | (169,216) | 6,396 | (340,296) | 67% | |
| Net Operating Wages | 1,315,510 | 1,294,441 | 1,528,536 | 174,768 | 171,152 | (3,616) | 526,193 | 507,649 | (18,544) | 1,020,887 | 67% | Net Wages used to calculate Net Position |

VALLEY OF THE MOON WATER DISTRICT
MONTHLY REVENUE AND EXPENSE COMPARISON
PERIOD ENDING OCTOBER 31, 2025

67% of year remaining

| | Actual | Actual | Approved Budget | Approved Budget (Monthly) | Current Month Actual | Variance (Mo) | Budget (YTD) | Fiscal Year To Date Actual | Variance (YTD) | Budget Remaining | % Remaining | Forecasting Notes & Significant Changes for 2025-2026 |
|-------------------------------------|---------------------|---------------------|---------------------|---------------------------|----------------------|---------------------|---------------------|----------------------------|---------------------|---------------------|-------------|---|
| | 23-24 | 24-25 | 25-26 | OCTOBER | OCTOBER | OCTOBER | 07/25-06/26 | 07/25-06/26 | 07/25-06/26 | 25-26 | 25-26 | |
| Benefits: | | | | | | | | | | | | |
| O&M - Operating & Maintenance | 232,769 | 249,413 | 260,745 | 21,729 | 21,257 | (472) | \$ 86,915 | 85,029 | (1,886) | 175,716 | 67% | |
| Administration | 125,741 | 131,384 | 140,000 | 11,667 | 11,418 | (249) | \$ 46,667 | 45,673 | (994) | 94,327 | 67% | |
| Retirees | 49,141 | 65,186 | 69,268 | 5,772 | 5,628 | (144) | \$ 23,089 | 22,511 | (578) | 46,757 | 68% | |
| Total Benefits | 407,651 | 445,983 | 470,013 | 39,168 | 38,303 | (865) | 156,671 | 153,213 | (3,458) | 316,800 | 67% | |
| Mandatory Costs | | | | | | | | | | | | |
| Workers Comp: | | | | | | | | | | | | |
| Operating & Maintenance | 50,116 | 37,783 | 41,875 | 3,490 | - | (3,490) | \$ 13,958 | 11,976 | (1,982) | 29,899 | 71% | The premium increase is higher than estimated |
| Acct/Administration | 7,329 | 5,738 | 6,234 | 519 | - | (519) | \$ 2,078 | 1,827 | (251) | 4,407 | 71% | The premium increase is higher than estimated |
| FICA/Medicare: | | | | | | | | | | | | |
| Operating & Maintenance | 79,679 | 83,768 | 91,128 | 7,594 | 10,192 | 2,598 | \$ 30,376 | 30,111 | (265) | 61,017 | 67% | |
| Administration | 48,139 | 52,032 | 59,563 | 4,964 | 5,529 | 565 | \$ 19,854 | 18,776 | (1,078) | 40,787 | 68% | |
| District Portion/Retirement: | | | | | | | | | | | | |
| Operating & Maintenance | 97,007 | 95,651 | 102,581 | 8,548 | 11,363 | 2,815 | \$ 34,194 | 34,684 | 490 | 67,897 | 66% | |
| Administration | 77,011 | 83,851 | 89,748 | 7,479 | 9,912 | 2,433 | \$ 29,916 | 30,733 | 817 | 59,015 | 66% | |
| CalPERS Accrued Liability | 229,834 | 271,613 | 311,936 | 25,995 | 25,931 | (63) | \$ 103,979 | 103,726 | (253) | 208,210 | 67% | |
| Total Mandatory Costs | 589,115 | 630,436 | 703,064 | 58,589 | 62,927 | 4,339 | 234,355 | 231,833 | (2,522) | 471,231 | 67% | |
| Travel & Training | | | | | | | | | | | | |
| Operating & Maintenance | 13,239 | 13,270 | 14,192 | 1,183 | 2,363 | 1,180 | \$ 4,731 | 2,788 | (1,943) | 11,404 | 80% | |
| Administration | 6,629 | 12,998 | 8,735 | 728 | 462 | (266) | \$ 2,912 | 3,737 | 825 | 4,998 | 57% | ACWA Conference |
| Total Travel & Training | 19,868 | 26,268 | 22,927 | 1,911 | 2,825 | 914 | 7,642 | 6,525 | (1,117) | 16,402 | 72% | |
| Board of Directors: | | | | | | | | | | | | |
| Meeting Compensation | 16,276 | 15,939 | 19,440 | 1,620 | 1,222 | (398) | \$ 6,480 | 5,614 | (866) | 13,826 | 71% | |
| Travel & Training | 1,887 | 592 | 3,704 | 309 | 19 | (290) | \$ 1,235 | 1,505 | 270 | 2,199 | 59% | ACWA Conference |
| Total Board Expenses | \$ 18,163 | \$ 16,531 | \$ 23,144 | \$ 1,929 | 1,241 | (688) | 7,715 | 7,119 | (596) | 16,025 | 69% | |
| Purchased Water | | | | | | | | | | | | |
| Purchased Water | \$ 2,247,293 | \$ 2,553,322 | \$ 2,826,468 | 311,030 | 141,227 | (169,803) | \$ 1,355,163 | 773,725 | (581,438) | 2,052,743 | 73% | |
| GSA Fee | 7,465 | 15,383 | 21,422 | 1,785 | 1,489 | (296) | \$ 7,141 | 5,958 | (1,183) | 15,464 | 72% | |
| Total Purchased Water | \$ 2,254,758 | \$ 2,568,705 | \$ 2,847,890 | \$ 312,816 | \$ 142,716 | \$ (170,100) | \$ 1,362,303 | \$ 779,683 | \$ (582,620) | \$ 2,068,207 | 73% | |

| VALLEY OF THE MOON WATER DISTRICT MONTHLY REVENUE AND EXPENSE COMPARISON PERIOD ENDING OCTOBER 31, 2025 | | | | | | | | | | | | |
|---|---------------------|-------------------|--------------------|---------------------------|----------------------|------------------|------------------|----------------------------|------------------|------------------|--------------|---|
| 67% of year remaining | | | | | | | | | | | | |
| | Actual | Actual | Approved Budget | Approved Budget (Monthly) | Current Month Actual | Variance (Mo) | Budget (YTD) | Fiscal Year To Date Actual | Variance (YTD) | Budget Remaining | % Remaining | Forecasting Notes & Significant Changes for 2025-2026 |
| | 23-24 | 24-25 | 25-26 | OCTOBER | OCTOBER | OCTOBER | 07/25-06/26 | 07/25-06/26 | 07/25-06/26 | 25-26 | 25-26 | |
| Services & Supplies | | | | | | | | | | | | |
| Safety & Clothing Allowance | 19,960 | 8,155 | 16,398 | 1,366 | 174 | (1,192) | \$ 5,466 | 5,853 | 387 | 10,545 | 64% | |
| Vehicle Maintenance | 22,279 | 13,915 | 17,130 | 1,428 | 2,048 | 620 | \$ 5,710 | 4,162 | (1,548) | 12,968 | 76% | |
| Election Costs | - | 21,598 | - | - | - | - | \$ - | - | - | - | | |
| Employee Relations | 4,229 | 5,945 | 5,823 | 485 | 1,428 | 943 | \$ 1,941 | 1,847 | (94) | 3,976 | 68% | |
| Legal Fees | 106,375 | 78,884 | 82,031 | 6,836 | 6,569 | (267) | \$ 27,344 | 34,124 | 6,780 | 47,907 | 58% | |
| SDC Expenses | 14,559 | 11,311 | 82,160 | 6,847 | 13,871 | 7,024 | \$ 27,387 | 34,754 | 7,367 | 47,406 | 58% | |
| HR Expenses | 3,605 | 2,943 | 77,025 | 6,419 | 1,020 | (5,399) | \$ 25,675 | 3,827 | (21,848) | 73,198 | 95% | |
| Engineering General Support | 7,275 | - | 2,708 | 226 | - | (226) | \$ 903 | - | (903) | 2,708 | 100% | |
| Advertising | 6,834 | 19 | 1,027 | 86 | - | (86) | \$ 342 | 2 | (340) | 1,025 | 100% | |
| Outside Services | 24,837 | 26,722 | 79,148 | 6,596 | 2,141 | (4,455) | \$ 26,383 | 9,522 | (16,861) | 69,626 | 88% | |
| Outside Services Backflow | 57,429 | 37,299 | 51,596 | 4,300 | 9,261 | 4,961 | \$ 17,199 | 18,441 | 1,242 | 33,155 | 64% | This account offsets the backflow testing revenue account |
| Annual Audit | - | 10,427 | 22,270 | 1,856 | - | (1,856) | \$ 7,423 | - | (7,423) | 22,270 | 100% | |
| Bad Debts/Collections | 8,135 | 20,686 | 17,479 | 1,457 | (82) | (1,539) | \$ 5,826 | 2,769 | (3,057) | 14,710 | 84% | |
| Building MTNC. | 21,195 | 25,079 | 44,157 | 3,680 | 142 | (3,538) | \$ 14,719 | 40,688 | 25,969 | 3,469 | 8% | Parking Lot asphalt repair and seal |
| Dues and Subscriptions | 25,991 | 29,193 | 29,504 | 2,459 | 2,220 | (239) | \$ 9,835 | 8,311 | (1,524) | 21,193 | 72% | |
| Equipment MTNC./Repairs | 25,162 | 29,560 | 25,023 | 2,085 | 5,264 | 3,179 | \$ 8,341 | 14,258 | 5,917 | 10,765 | 43% | |
| Fees (County/State) | 66,595 | 73,168 | 74,963 | 6,247 | 1,684 | (4,563) | \$ 24,988 | 16,506 | (8,482) | 58,457 | 78% | |
| Fuel | 36,475 | 33,858 | 31,717 | 2,643 | 1,445 | (1,198) | \$ 10,572 | 9,544 | (1,028) | 22,173 | 70% | |
| Bank Charges | 19,072 | 19,432 | 14,397 | 1,200 | 1,577 | 377 | \$ 4,799 | 6,120 | 1,321 | 8,277 | 57% | |
| Liability Ins. (Incl. Losses) | 88,758 | 99,918 | 109,135 | 9,095 | 10,001 | 906 | \$ 36,378 | 33,780 | (2,598) | 75,355 | 69% | |
| Postage | 22,666 | 24,325 | 26,600 | 2,217 | 1,850 | (367) | \$ 7,906 | 7,906 | (961) | 18,694 | 70% | |
| Public Information | 4,346 | 5,218 | 16,268 | 1,356 | - | (1,356) | \$ 5,423 | 320 | (5,103) | 15,948 | 98% | |
| Service Contracts | 64,458 | 77,032 | 94,780 | 7,898 | 7,000 | (898) | \$ 31,593 | 27,905 | (3,688) | 66,875 | 71% | |
| Office Supplies | 6,630 | 9,838 | 16,951 | 1,413 | 2,757 | 1,344 | \$ 5,650 | 14,205 | 8,555 | 2,746 | 16% | Computer upgrades |
| Telephone-Internet | 16,720 | 23,888 | 21,681 | 1,807 | 1,733 | (74) | \$ 7,227 | 7,169 | (58) | 14,512 | 67% | |
| Small Tools & Equipment | 30,869 | 24,182 | 30,932 | 2,578 | 360 | (2,218) | \$ 10,311 | 1,857 | (8,454) | 29,075 | 94% | |
| Trash Disposal | 7,025 | 9,116 | 7,222 | 602 | 557 | (45) | \$ 2,407 | 2,472 | 65 | 4,750 | 66% | |
| Utilities - PG&E | 200,358 | 215,324 | 199,244 | 16,604 | 16,396 | (208) | \$ 66,415 | 96,700 | 30,285 | 102,544 | 51% | |
| Professional Services | 47,093 | 30,469 | 200,187 | 16,682 | 1,163 | (15,519) | \$ 66,729 | 23,557 | (43,172) | 176,630 | 88% | |
| Water Testing | 36,787 | 59,870 | 46,925 | 3,910 | 1,144 | (2,766) | \$ 15,642 | 14,739 | (903) | 32,186 | 69% | |
| Water Main Maintenance | 7,525 | 38,089 | 38,831 | 3,236 | 234 | (3,002) | \$ 12,944 | 275 | (12,669) | 38,556 | 99% | |
| Service Line Maintenance | 3,957 | 8,938 | 11,255 | 938 | (4,690) | (5,628) | \$ 3,752 | 2,562 | (1,190) | 8,693 | 77% | |
| Hydrant Repairs | 175 | 262 | 2,054 | 171 | 678 | 507 | \$ 685 | 678 | (7) | 1,376 | 67% | |
| Misc. System Maintenance | 21,542 | 9,245 | 5,674 | 473 | 898 | 425 | \$ 1,891 | 4,499 | 2,608 | 1,175 | 21% | |
| Wells Maintenance | 9,598 | 12,354 | 39,446 | 3,287 | 4,797 | 1,510 | \$ 13,149 | 37,393 | 24,244 | 2,053 | 5% | |
| Pump Maintenance | 21,306 | 9,399 | 28,360 | 2,363 | - | (2,363) | \$ 9,453 | 5,713 | (3,740) | 22,647 | 80% | |
| Storage Tank Maintenance | 12,909 | 6,388 | 63,674 | 5,306 | 12,807 | 7,501 | \$ 21,225 | 18,263 | (2,962) | 45,411 | 71% | |
| Water Conservation Program | 6,599 | 23,669 | 74,166 | 6,180 | 593 | (5,587) | \$ 24,722 | 1,743 | (22,979) | 72,423 | 98% | |
| Equipment Replacement | 1,373 | 2,631 | 3,047 | 254 | 104 | (150) | \$ 1,016 | 418 | (598) | 2,629 | 86% | |
| Total Services & Supplies | 1,080,700 | 1,138,349 | 1,710,987 | 142,582 | 107,144 | (35,438) | 570,329 | 512,882 | (57,447) | 1,198,105 | 70% | |
| Total Expenses | 5,685,765 | 6,120,713 | 7,306,562 | 731,761 | 526,308 | (205,453) | 2,865,208 | 2,198,904 | (666,304) | 5,107,658 | 70% | |
| Revenues Less Expenses | 2,314,207 | 3,022,750 | 2,678,870 | 368,260 | 566,792 | 198,532 | 1,325,543 | 1,673,719 | 348,177 | 1,005,151 | 38% | |
| O&M Allocation to CIP | (682,323) | (2,069,401) | (2,702,995) | (225,250) | (225,250) | - | \$ (900,998) | (900,998) | - | (1,801,997) | 67% | |
| Transfer to/from Undesignated Reserves | \$ 1,631,884 | \$ 953,349 | \$ (24,125) | \$ 143,010 | \$ 341,543 | \$ | 424,545 | \$ 772,721 | \$ | (796,846) | 3303% | |

| VALLEY OF THE MOON WATER DISTRICT | | | | | | | | | | | | |
|--|------------|------------|-----------------|---------------------------|----------------------|---------------|-----------------------|----------------------------|----------------|------------------|-------------|---|
| MONTHLY REVENUE AND EXPENSE COMPARISON | | | | | | | 58% of year remaining | | | | | |
| PERIOD ENDING NOVEMBER 30, 2025 | | | | | | | | | | | | |
| | Actual | Actual | Approved Budget | Approved Budget (Monthly) | Current Month Actual | Variance (Mo) | Budget (YTD) | Fiscal Year To Date Actual | Variance (YTD) | Budget Remaining | % Remaining | |
| | 23-24 | 24-25 | 25-26 | NOVEMBER | NOVEMBER | NOVEMBER | 07/25-06/26 | 07/25-06/26 | 07/25-06/26 | 25-26 | 25-26 | Forecasting Notes & Significant Changes for 2025-2026 |
| Revenues | | | | | | | | | | | | |
| Interest Income | \$ 173,071 | \$ 213,242 | \$ 224,858 | \$ 18,738 | 9,206 | (9,533) | \$ 93,691 | \$ 120,321 | \$ 26,630 | \$ 104,537 | 46% | |
| Gain on Sale of Assets | - | - | - | \$ - | - | - | \$ - | - | \$ - | - | - | |
| Operating Revenue | 7,593,965 | 8,798,103 | 9,682,951 | \$ 839,170 | 738,200 | (100,970) | \$ 4,929,951 | 4,451,056 | \$ (478,895) | 5,231,895 | 54% | |
| Backflow Testing Revenue | 46,341 | 46,500 | 51,596 | \$ 4,300 | 2,300 | (2,000) | \$ 21,498 | 17,962 | \$ (3,536) | 33,634 | 65% | This account offsets the backflow outside service expense account |
| Customer Penalties & Fees | 64,715 | 62,408 | 23,640 | \$ 1,970 | 4,616 | 2,646 | \$ 9,850 | 29,186 | \$ 19,336 | (5,546) | -23% | |
| Misc. Income | 129,803 | 32,811 | 12,000 | \$ 1,000 | 11,511 | 10,511 | \$ 5,000 | 23,586 | \$ 18,586 | (11,586) | -97% | |
| Leak Adjustments | (7,923) | (9,601) | (9,613) | \$ (833) | (265) | 568 | \$ (4,894) | (3,921) | \$ 973 | (5,692) | 59% | |
| Total Revenue | 7,999,972 | 9,143,463 | 9,985,432 | 864,345 | 765,568 | (98,777) | 5,055,096 | 4,638,190 | (416,906) | 5,347,242 | 54% | |
| Expenses | | | | | | | | | | | | |
| Salaries: | | | | | | | | | | | | |
| O&M - Operating Wages | 1,016,310 | 929,744 | 1,167,868 | \$ 89,750 | 87,028 | (2,722) | \$ 492,278 | 472,815 | (19,463) | 695,053 | 60% | |
| Stand-By | 32,150 | 35,371 | 35,354 | \$ 2,946 | 2,723 | (223) | \$ 14,731 | 14,770 | 39 | 20,584 | 58% | |
| Net O&M Operating Wages | 1,048,460 | 965,115 | 1,203,222 | 92,696 | 89,751 | (2,946) | 507,008 | 487,585 | (19,424) | 715,637 | 59% | |
| Administration | 705,553 | 760,806 | 834,827 | 64,080 | 62,412 | (1,668) | \$ 351,574 | 341,443 | (10,131) | 493,384 | 59% | |
| Temporary Employees | - | - | - | - | - | - | \$ - | - | - | - | - | |
| Total Salaries | 1,754,013 | 1,725,921 | 2,038,048 | 156,777 | 152,163 | (4,614) | 858,582 | 829,028 | (29,555) | 1,209,021 | 59% | |
| Weighted Wages Transferred to Capital Projects | (438,503) | (431,480) | (509,512) | (39,156) | (38,041) | 1,115 | \$ (214,769) | (207,257) | 7,512 | (302,255) | 59% | |
| Net Operating Wages | 1,315,510 | 1,294,441 | 1,528,536 | 117,621 | 114,122 | (3,498) | 643,814 | 621,771 | (22,043) | 906,765 | 59% | Net Wages used to calculate Net Position |

VALLEY OF THE MOON WATER DISTRICT
MONTHLY REVENUE AND EXPENSE COMPARISON
PERIOD ENDING NOVEMBER 30, 2025

58% of year remaining

| | Actual | Actual | Approved Budget | Approved Budget (Monthly) | Current Month Actual | Variance (Mo) | Budget (YTD) | Fiscal Year To Date Actual | Variance (YTD) | Budget Remaining | % Remaining | Forecasting Notes & Significant Changes for 2025-2026 |
|-------------------------------------|---------------------|---------------------|---------------------|---------------------------|----------------------|--------------------|---------------------|----------------------------|---------------------|---------------------|-------------|---|
| | 23-24 | 24-25 | 25-26 | NOVEMBER | NOVEMBER | NOVEMBER | 07/25-06/26 | 07/25-06/26 | 07/25-06/26 | 25-26 | 25-26 | |
| Benefits: | | | | | | | | | | | | |
| O&M - Operating & Maintenance | 232,769 | 249,413 | 260,745 | 21,729 | 21,257 | (472) | \$ 108,644 | 106,286 | (2,358) | 154,459 | 59% | |
| Administration | 125,741 | 131,384 | 140,000 | 11,667 | 11,418 | (249) | \$ 58,333 | 57,091 | (1,242) | 82,909 | 59% | |
| Retirees | 49,141 | 65,186 | 69,268 | 5,772 | 5,628 | (144) | \$ 28,862 | 28,139 | (723) | 41,129 | 59% | |
| Total Benefits | 407,651 | 445,983 | 470,013 | 39,168 | 38,303 | (865) | 195,839 | 191,516 | (4,323) | 278,497 | 59% | |
| Mandatory Costs | | | | | | | | | | | | |
| Workers Comp: | | | | | | | | | | | | |
| Operating & Maintenance | 50,116 | 37,783 | 41,875 | 3,490 | - | (3,490) | \$ 17,448 | 11,976 | (5,472) | 29,899 | 71% | The premium increase is higher than estimated |
| Acct/Administration | 7,329 | 5,738 | 6,234 | 519 | - | (519) | \$ 2,597 | 1,827 | (770) | 4,407 | 71% | The premium increase is higher than estimated |
| FICA/Medicare: | | | | | | | | | | | | |
| Operating & Maintenance | 79,679 | 83,768 | 91,128 | 7,594 | 6,757 | (837) | \$ 37,970 | 36,868 | (1,102) | 54,260 | 60% | |
| Administration | 48,139 | 52,032 | 59,563 | 4,964 | 3,347 | (1,617) | \$ 24,818 | 22,123 | (2,695) | 37,440 | 63% | |
| District Portion/Retirement: | | | | | | | | | | | | |
| Operating & Maintenance | 97,007 | 95,651 | 102,581 | 8,548 | 7,891 | (657) | \$ 42,742 | 42,576 | (166) | 60,005 | 58% | |
| Administration | 77,011 | 83,851 | 89,748 | 7,479 | 6,974 | (505) | \$ 37,395 | 37,709 | 314 | 52,039 | 58% | |
| CalPERS Accrued Liability | 229,834 | 271,613 | 311,936 | 25,995 | 25,931 | (63) | \$ 129,973 | 129,657 | (316) | 182,278 | 58% | |
| Total Mandatory Costs | 589,115 | 630,436 | 703,064 | 58,589 | 50,900 | (7,688) | 292,943 | 282,736 | (10,207) | 420,328 | 60% | |
| Travel & Training | | | | | | | | | | | | |
| Operating & Maintenance | 13,239 | 13,270 | 14,192 | 1,183 | 994 | (189) | \$ 5,913 | 3,782 | (2,131) | 10,410 | 73% | |
| Administration | 6,629 | 12,998 | 8,735 | 728 | 102 | (626) | \$ 3,640 | 3,839 | 199 | 4,896 | 56% | ACWA Conference |
| Total Travel & Training | 19,868 | 26,268 | 22,927 | 1,911 | 1,096 | (815) | 9,553 | 7,621 | (1,932) | 15,306 | 67% | |
| Board of Directors: | | | | | | | | | | | | |
| Meeting Compensation | 16,276 | 15,939 | 19,440 | 1,620 | 1,466 | (154) | \$ 8,100 | 7,080 | (1,020) | 12,360 | 64% | |
| Travel & Training | 1,887 | 592 | 3,704 | 309 | 138 | (171) | \$ 1,543 | 1,643 | 100 | 2,061 | 56% | ACWA Conference |
| Total Board Expenses | \$ 18,163 | \$ 16,531 | \$ 23,144 | \$ 1,929 | 1,604 | (325) | 9,643 | 8,723 | (920) | 14,421 | 62% | |
| Purchased Water | | | | | | | | | | | | |
| Purchased Water | \$ 2,247,293 | \$ 2,553,322 | \$ 2,826,468 | 194,003 | 97,220 | (96,783) | \$ 1,549,165 | 870,946 | (678,219) | 1,955,522 | 69% | |
| GSA Fee | 7,465 | 15,383 | 21,422 | 1,785 | 1,489 | (296) | \$ 8,926 | 7,447 | (1,479) | 13,975 | 65% | |
| Total Purchased Water | \$ 2,254,758 | \$ 2,568,705 | \$ 2,847,890 | \$ 195,788 | \$ 98,709 | \$ (97,079) | \$ 1,558,091 | \$ 878,393 | \$ (679,698) | \$ 1,969,497 | 69% | |

| VALLEY OF THE MOON WATER DISTRICT MONTHLY REVENUE AND EXPENSE COMPARISON PERIOD ENDING NOVEMBER 30, 2025 | | | | | | | | | | | | |
|--|---------------------|-------------------|--------------------|---------------------------|----------------------|------------------|-------------------|----------------------------|------------------|---------------------|--------------|---|
| 58% of year remaining | | | | | | | | | | | | |
| | Actual | Actual | Approved Budget | Approved Budget (Monthly) | Current Month Actual | Variance (Mo) | Budget (YTD) | Fiscal Year To Date Actual | Variance (YTD) | Budget Remaining | % Remaining | Forecasting Notes & Significant Changes for 2025-2026 |
| | 23-24 | 24-25 | 25-26 | NOVEMBER | NOVEMBER | NOVEMBER | 07/25-06/26 | 07/25-06/26 | 07/25-06/26 | 25-26 | 25-26 | |
| Services & Supplies | | | | | | | | | | | | |
| Safety & Clothing Allowance | 19,960 | 8,155 | 16,398 | 1,366 | 30 | (1,336) | \$ 6,832 | 5,883 | (949) | 10,515 | 64% | |
| Vehicle Maintenance | 22,279 | 13,915 | 17,130 | 1,428 | 2,254 | 826 | \$ 7,138 | 6,416 | (722) | 10,714 | 63% | |
| Election Costs | - | 21,598 | - | - | - | - | \$ - | - | - | - | | |
| Employee Relations | 4,229 | 5,945 | 5,823 | 485 | 272 | (213) | \$ 2,426 | 2,118 | (308) | 3,705 | 64% | |
| Legal Fees | 106,375 | 78,884 | 82,031 | 6,836 | 9,475 | 2,639 | \$ 34,179 | 43,599 | 9,420 | 38,432 | 47% | |
| SDC Expenses | 14,559 | 11,311 | 82,160 | 6,847 | 7,901 | 1,054 | \$ 34,233 | 42,654 | 8,421 | 39,506 | 48% | |
| HR Expenses | 3,605 | 2,943 | 77,025 | 6,419 | 930 | (5,489) | \$ 32,094 | 4,757 | (27,337) | 72,268 | 94% | |
| Engineering General Support | 7,275 | - | 2,708 | 226 | - | (226) | \$ 1,128 | - | (1,128) | 2,708 | 100% | |
| Advertising | 6,834 | 19 | 1,027 | 86 | - | (86) | \$ 428 | 2 | (426) | 1,025 | 100% | |
| Outside Services | 24,837 | 26,722 | 79,148 | 6,596 | 1,187 | (5,409) | \$ 32,978 | 10,709 | (22,269) | 68,439 | 86% | |
| Outside Services Backflow | 57,429 | 37,299 | 51,596 | 4,300 | - | (4,300) | \$ 21,498 | 18,441 | (3,057) | 33,155 | 64% | This account offsets the backflow testing revenue account |
| Annual Audit | - | 10,427 | 22,270 | 1,856 | - | (1,856) | \$ 9,279 | - | (9,279) | 22,270 | 100% | |
| Bad Debts/Collections | 8,135 | 20,686 | 17,479 | 1,457 | 4,308 | 2,851 | \$ 7,283 | 7,077 | (206) | 10,402 | 60% | |
| Building MTNC. | 21,195 | 25,079 | 44,157 | 3,680 | 449 | (3,231) | \$ 18,399 | 41,137 | 22,738 | 3,020 | 7% | Parking Lot asphalt repair and seal |
| Dues and Subscriptions | 25,991 | 29,193 | 29,504 | 2,459 | 1,916 | (543) | \$ 12,293 | 10,228 | (2,065) | 19,276 | 65% | |
| Equipment MTNC./Repairs | 25,162 | 29,560 | 25,023 | 2,085 | 4,654 | 2,569 | \$ 10,426 | 18,913 | 8,487 | 6,110 | 24% | Diesel Tank Cleaning |
| Fees (County/State) | 66,595 | 73,168 | 74,963 | 6,247 | 162 | (6,085) | \$ 31,235 | 16,668 | (14,567) | 58,295 | 78% | |
| Fuel | 36,475 | 33,858 | 31,717 | 2,643 | 5,647 | 3,004 | \$ 13,216 | 15,191 | 1,975 | 16,526 | 52% | |
| Bank Charges | 19,072 | 19,432 | 14,397 | 1,200 | 1,401 | 201 | \$ 5,999 | 7,521 | 1,522 | 6,876 | 48% | |
| Liability Ins. (Incl. Losses) | 88,758 | 99,918 | 109,135 | 9,095 | 10,001 | 906 | \$ 45,473 | 43,781 | (1,692) | 65,354 | 60% | |
| Postage | 22,666 | 24,325 | 26,600 | 2,217 | 2,547 | 330 | \$ 11,083 | 10,453 | (630) | 16,147 | 61% | |
| Public Information | 4,346 | 5,218 | 16,268 | 1,356 | 1,183 | (173) | \$ 6,778 | 1,503 | (5,275) | 14,765 | 91% | |
| Service Contracts | 64,458 | 77,032 | 94,780 | 7,898 | 7,129 | (769) | \$ 39,492 | 35,034 | (4,458) | 59,746 | 63% | |
| Office Supplies | 6,630 | 9,838 | 16,951 | 1,413 | 448 | (965) | \$ 7,063 | 14,653 | 7,590 | 2,298 | 14% | Computer upgrades |
| Telephone-Internet | 16,720 | 23,888 | 21,681 | 1,807 | 1,525 | (282) | \$ 9,034 | 8,694 | (340) | 12,987 | 60% | |
| Small Tools & Equipment | 30,869 | 24,182 | 30,932 | 2,578 | 2,047 | (531) | \$ 12,889 | 3,904 | (8,985) | 27,028 | 87% | |
| Trash Disposal | 7,025 | 9,116 | 7,222 | 602 | 557 | (45) | \$ 3,009 | 3,029 | 20 | 4,193 | 58% | |
| Utilities - PG&E | 200,358 | 215,324 | 199,244 | 16,604 | 6,341 | (10,263) | \$ 83,018 | 103,041 | 20,023 | 96,203 | 48% | |
| Professional Services | 47,093 | 30,469 | 200,187 | 16,682 | 440 | (16,242) | \$ 83,411 | 23,997 | (59,414) | 176,190 | 88% | |
| Water Testing | 36,787 | 59,870 | 46,925 | 3,910 | 1,178 | (2,732) | \$ 19,552 | 15,917 | (3,635) | 31,008 | 66% | |
| Water Main Maintenance | 7,525 | 38,089 | 38,831 | 3,236 | 41 | (3,195) | \$ 16,180 | 316 | (15,864) | 38,515 | 99% | |
| Service Line Maintenance | 3,957 | 8,938 | 11,255 | 938 | 1,831 | 893 | \$ 4,690 | 4,394 | (296) | 6,861 | 61% | |
| Hydrant Repairs | 175 | 262 | 2,054 | 171 | - | (171) | \$ 856 | 678 | (178) | 1,376 | 67% | |
| Misc. System Maintenance | 21,542 | 9,245 | 5,674 | 473 | 912 | 439 | \$ 2,364 | 5,411 | 3,047 | 263 | 5% | |
| Wells Maintenance | 9,598 | 12,354 | 39,446 | 3,287 | 1,830 | (1,457) | \$ 16,436 | 39,224 | 22,788 | 222 | 1% | |
| Pump Maintenance | 21,306 | 9,399 | 28,360 | 2,363 | - | (2,363) | \$ 11,817 | 5,713 | (6,104) | 22,647 | 80% | |
| Storage Tank Maintenance | 12,909 | 6,388 | 63,674 | 5,306 | 243 | (5,063) | \$ 26,531 | 18,505 | (8,026) | 45,169 | 71% | |
| Water Conservation Program | 6,599 | 23,669 | 74,166 | 6,180 | 3,951 | (2,229) | \$ 30,902 | 5,694 | (25,208) | 68,472 | 92% | |
| Equipment Replacement | 1,373 | 2,631 | 3,047 | 254 | 104 | (150) | \$ 1,270 | 522 | (748) | 2,525 | 83% | |
| Total Services & Supplies | 1,080,700 | 1,138,349 | 1,710,987 | 142,582 | 82,894 | (59,689) | 712,911 | 595,777 | (117,134) | 1,115,210 | 65% | |
| Total Expenses | 5,685,765 | 6,120,713 | 7,306,562 | 557,586 | 387,628 | (169,958) | 3,422,794 | 2,586,537 | (836,257) | 4,720,024 | 65% | |
| Revenues Less Expenses | 2,314,207 | 3,022,750 | 2,678,870 | 306,758 | 377,939 | 71,181 | 1,632,301 | 2,051,653 | 419,351 | 627,217 | 23% | |
| O&M Allocation to CIP | (682,323) | (2,069,401) | (2,702,995) | (225,250) | (225,250) | - | \$ (1,126,248) | (1,126,248) | - | (1,576,747) | 58% | |
| Transfer to/from Undesignated Reserves | \$ 1,631,884 | \$ 953,349 | \$ (24,125) | \$ 81,509 | \$ 152,690 | | \$ 506,053 | \$ 925,405 | | \$ (949,530) | 3936% | |

VALLEY OF THE MOON WATER DISTRICT
REPORT OF INVESTMENTS AND RESERVES
For the Month Ended October 2025

Start of Fiscal Year

| | | |
|--------------------------------------|----|------------------|
| LAIF | \$ | 2,798,746 |
| SCIP | | 133,955 |
| TVI | | 2,175,032 |
| Westamerica Bank Checking/Petty Cash | | 39,040 |
| Five Star Bank Checking/Money Market | | 1,336,232 |
| Total Beginning Cash | \$ | <u>6,483,005</u> |

Year To Date

Average Rate of
Interest

| | | | |
|--------------------------------------|----|------------------|--------|
| LAIF | \$ | 2,829,317 | 4.150% |
| SCIP | | 135,310 | 4.048% |
| TVI | | 2,195,731 | 4.150% |
| Westamerica Bank Checking/Petty Cash | | 37,308 | |
| Five Star Bank Checking/Money Market | | 2,105,565 | 4.150% |
| Total ending Cash | \$ | <u>7,303,231</u> | |

| | | |
|---|----|--------------------|
| Outstanding Payments | \$ | (9,111) |
| Adjusted Cash/Investment Balance | | <u>7,294,120</u> |
| (1) Board Designated Reserves (Board Approved with 25/26 Budget) | | |
| (a) Operations & Maintenance Reserve (3 Months Operations) | | (1,826,640) |
| (b) Rate Stabilization Reserve | | (806,913) |
| (c) Capital Improvement Program | | (980,000) |
| Total Board Designated Reserves | | <u>(3,613,553)</u> |
| Remaining Cash/Investment Balance | \$ | 3,680,567 |
| Previous Capacity Fees Balance | | (455,876) |
| (2) Year To Date Capacity Fees Collected FY 25/26 | | (139,645) |
| Capacity Fees to CIP FY 25/26 | | 374,400 |
| Total Capacity Fees Restricted Funds | | <u>(221,121)</u> |
| (3) FY 2025-2026 Board Approved Capital Projects | | (3,077,395) |
| Year to Date Capital Project Disbursements | | 99,049 |
| Remaining Transfer of Current Year Revenues to Capital Project Fund | | 2,051,597 |
| Rollover Projects FY24-25 | | (907,814) |
| Year to Date Rollover Projects Disbursements | | 216,181 |
| YTD Capital Project Unexpended funds | | <u>(1,618,382)</u> |
| Undesignated Reserves- funding for remaining 5-Year Capital Plan | \$ | <u>1,841,064</u> |
| Pending Grant Expense Reimbursements | \$ | 164,041 |
| Adjusted Undesignated Reserves | \$ | <u>2,005,105</u> |
| Remaining 5-Year Capital Plan | \$ | <u>14,279,441</u> |

VALLEY OF THE MOON WATER DISTRICT
REPORT OF INVESTMENTS AND RESERVES
For the Month Ended November 2025

Start of Fiscal Year

| | | |
|--------------------------------------|----|------------------|
| LAIF | \$ | 2,798,746 |
| SCIP | | 133,955 |
| TVI | | 2,175,032 |
| Westamerica Bank Checking/Petty Cash | | 39,040 |
| Five Star Bank Checking/Money Market | | 1,336,232 |
| Total Beginning Cash | \$ | <u>6,483,005</u> |

Year To Date

Average Rate of
Interest

| | | | |
|--------------------------------------|----|------------------|--------|
| LAIF | \$ | 2,829,317 | 4.096% |
| SCIP | | 135,310 | 4.048% |
| TVI | | 2,198,631 | 4.150% |
| Westamerica Bank Checking/Petty Cash | | 37,192 | |
| Five Star Bank Checking/Money Market | | 2,728,494 | 4.096% |
| Total ending Cash | \$ | <u>7,928,944</u> | |

| | | |
|---|----|--------------------|
| Outstanding Payments | \$ | (209,082) |
| Adjusted Cash/Investment Balance | | <u>7,719,863</u> |
| (1) Board Designated Reserves (Board Approved with 25/26 Budget) | | |
| (a) Operations & Maintenance Reserve (3 Months Operations) | | (1,826,640) |
| (b) Rate Stabilization Reserve | | (806,913) |
| (c) Capital Improvement Program | | (980,000) |
| Total Board Designated Reserves | | <u>(3,613,553)</u> |
| Remaining Cash/Investment Balance | \$ | 4,106,310 |
| Previous Capacity Fees Balance | | (455,876) |
| (2) Year To Date Capacity Fees Collected FY 25/26 | | (161,528) |
| Capacity Fees to CIP FY 25/26 | | 374,400 |
| Total Capacity Fees Restricted Funds | | <u>(243,004)</u> |
| (3) FY 2025-2026 Board Approved Capital Projects | | (3,077,395) |
| Year to Date Capital Project Disbursements | | 143,843 |
| Remaining Transfer of Current Year Revenues to Capital Project Fund | | 1,795,147 |
| Rollover Projects FY24-25 | | (907,814) |
| Year to Date Rollover Projects Disbursements | | 252,754 |
| YTD Capital Project Unexpended funds | | <u>(1,793,465)</u> |
| Undesignated Reserves- funding for remaining 5-Year Capital Plan | \$ | <u>2,069,841</u> |
| Pending Grant Expense Reimbursements | \$ | 167,964 |
| Adjusted Undesignated Reserves | \$ | <u>2,237,805</u> |
| Remaining 5-Year Capital Plan | \$ | <u>14,279,441</u> |

Revenue & Expense October 2025

| Project # | Project | Improvement Description | CIP Roll Over | Current CIP Budget | Total CIP Budget | Current Month - OCT | YTD Expenditures | Budget Remaining | % Remaining |
|--|--|--|----------------|--------------------|------------------|---------------------|------------------|------------------|-------------|
| | | | 2024/25 | 2025/26 | 2025/26 | | | | |
| Facilities and Maintenance Projects | | | | | | | | | |
| CIP-5107 | County of Sonoma Paving Projects requiring adjustments and or relocation of District facilities | Work done by the County of Sonoma affecting District facilities on Cherry Avenue and Riverside Drive. | - | 110,793 | 110,793 | - | - | 110,793 | 100% |
| CIP-6001 | New Services | Customer pays 100%. | - | - | - | 2,103 | 8,670 | | |
| CIP-6004 | All Service Replacements | All service replacements combined. | - | 59,000 | 59,000 | 9,629 | 18,735 | 40,265 | 68% |
| CIP-8100 | Valve Replacement Program | Valve replacement for system reliability and control. | - | 59,000 | 59,000 | - | 10,417 | 48,583 | 82% |
| CIP-9300 | Meter Replacement Program | Fiscal year 2025/26 represents replacing the AMI servers to keep the existing system operational. Beginning in year FY2028/29, the district will pilot a new AMI system and <u>begin replacing all meters and end-points in subsequent years.</u> | - | 180,000 | 180,000 | - | - | 180,000 | 100% |
| CIP-3047 | Seismic Vulnerability Assessment (LHMP) | From LHMP. District to pay 100% of assessment. District will seek FEMA grant funds for <u>resulting projects.</u> | 208,097 | - | 208,097 | 50,638 | 93,984 | 114,113 | 55% |
| CIP-3070 | Small Dump Truck Replacement | Move to Diesel | - | 77,025 | 77,025 | - | - | 77,025 | 100% |
| CIP-3071 | Replace Small Ranger | Buy a used Chevy Bolt (or like), include computer, light, radio, megaphone | - | 35,945 | 35,945 | - | - | 35,945 | 100% |
| CIP-3072 | Facility assessment and cameras replace all/ same brand | Year 1 system-wide security assessment. Year 2 equipment upgrades (\$50K place holder, actual cost TBD) | - | 20,540 | 20,540 | - | - | 20,540 | 100% |
| CIP-3053 | Spare Generator purchase | In case of faillure in generator (The District operates many older generators that may fail at any time). | 108,722 | 7,189 | 115,911 | - | - | 115,911 | 100% |
| CIP-2991 | GPS Facilities | Finish GPSing the meters and valves. Assumes \$50 per location. | - | 30,000 | 30,000 | 7,490 | 18,784 | 11,216 | 37% |
| CIP-3057 | 1-1/2 & 2" PB service line replacement | Re-evaluate after first year for future funding. | - | 30,000 | 30,000 | - | - | 30,000 | 100% |
| CIP-3060 | SDC Evaluation | Evalute water treatment plant and transmission systems for needed upgrades and provide OPC for construction. | 125,000 | 287,560 | 412,560 | - | 74,162 | 338,398 | 82% |
| Total Facilities and Maintenance Projects | | | 441,820 | 897,052 | 1,338,871 | 69,860 | 224,752 | 1,114,120 | 83% |
| Pipeline Projects | | | | | | | | | |
| CIP-3022 | WMP: P-7. Altamira Middle School Fire Flow Improvement and P-31 Arnold Drive and Agua Caliente Road Roundabout Improvement | Replace existing 6-inch and 8-inch PVC and ACP water mains with new 12-inch PVC water mains along Arnold Drive, replace existing 6-inch pipe with new 8 and 12-inch pipe adjacent to Altimira Middle School, replace 15 existing service connections, and replace three existing fire hydrants. This project will be combined with P-31 for efficiency. Replace existing 8-inch ACP water mains with new 12-inch PVC water mains and relocate the existing Hannah Lower PRV out of the center of the new roundabout. This project has been identified as high priority due to the safety concerns with operating this PRV. This project could be combined with P-7 for efficiency. | 111,954 | 1,084,021 | 1,195,974 | 11,046 | 11,923 | 1,184,052 | 99% |
| CIP-3069 | Lomita Avenue Commercial Fire Flow Improvement | Replace existing 6-inch ACP water main with new 12-PVC water main along Lomita Avenue, replace two service connections, and replace one hydrant. | - | 48,783 | 48,783 | - | - | 48,783 | 100% |
| Total Pipeline Projects | | | 111,954 | 1,132,803 | 1,244,757 | 11,046 | 11,923 | 1,232,834 | 99% |

| Project # | Project | Improvement Description | CIP Roll Over | Current CIP Budget | Total CIP Budget | Current Month - OCT | YTD Expenditures | Budget Remaining | % Remaining |
|-------------------------------------|---|--|-------------------|---------------------|---------------------|----------------------------|---------------------------------|-------------------------|--------------------|
| | | | 2024/25 | 2025/26 | 2025/26 | | | | |
| Wells, Pumping, & Supply | | | | | | | | | |
| CIP-2989 | Redrill Park | Drilled next to & operated with existing well. Develop a minimum 100gpm District owned Well. | 325,906 | - | 325,906 | 870 | 14,674 | 311,232 | 95% |
| CIP-3046 | Pump Station Battery Wall - Hanna and Glen Ellen Boosters | A battery wall would operate the remote site during power outages unless a large power demand occurs (i.e. water pumps are called by SCADA) in which case the existing generator would turn on and supply the needed power. This would reduce the number of fuel deliveries needed in an emergency , increasing the District's staff time to respond to the emergency in other ways (i.e. leak response/system inspections etc.) | 28,135 | - | 28,135 | 1,238 | 21,438 | 6,697 | 24% |
| CIP-3073 | Glen Ellen Booster pump, VFD and check valve | Replace Softronics Slow Close system and include one new pump and motor. | - | 41,080 | 41,080 | 2,439 | 40,665 | 415 | 1% |
| CIP-3074 | Replace Generator at AC Booster | This Generator is now 24 years old and is beginning to experience mechanical issues. It is proposed that this generator be replaced with a Blue Star Final Tier 4 generator. | - | 30,810 | 30,810 | - | - | 30,810 | 100% |
| Total Wells | | | 354,041 | 71,890 | 425,931 | 4,548 | 76,777 | 349,154 | 82% |
| Tanks | | | | | | | | | |
| CIP-3029 | Bolli Tanks Recoating & Railing/Solar Retrofit | Original interior coating is failing. Good time to add the required handrails and add solar mounting brackets. Includes \$50K for two electric water mixers. | - | 975,650 | 975,650 | 1,778 | 1,778 | 973,872 | 100% |
| Total Tanks | | | - | 975,650 | 975,650 | 1,778 | 1,778 | 973,872 | 100% |
| | | Total | FY 23-24 | FY 24-25 | FY 24-25 | Current Month - OCT | YTD Expenditures | Budget Remaining | % Remaining |
| | | Total Water System Improvements: | \$ 907,814 | \$ 3,077,395 | \$ 3,985,209 | \$ 87,232 | \$ 315,229 | \$ 3,669,980 | 92% |
| ASR Projects | | | | | | Current Month - OCT | Net Project Expenditures | | |
| CIP-3038 | Park Well ASR | Grant Funded Projects | - | - | - | 3,228 | 59,311 | - | |
| CIP-3039 | Verano Well ASR | Grant Funded Projects | - | - | - | 3,176 | 104,731 | - | |
| Total ASR Projects | | | - | - | - | 6,403 | 164,041 | - | - |

Revenue & Expense November 2025

| Project # | Project | Improvement Description | CIP Roll Over | Current CIP Budget | Total CIP Budget | Current Month - NOV | YTD Expenditures | Budget Remaining | % Remaining |
|---|--|--|---------------|--------------------|------------------|---------------------|------------------|------------------|-------------|
| | | | 2024/25 | 2025/26 | 2025/26 | | | | |
| Facilities and Maintenance Projects | | | | | | | | | |
| CIP-5107 | County of Sonoma Paving Projects requiring adjustments and or relocation of District facilities | Work done by the County of Sonoma affecting District facilities on Cherry Avenue and Riverside Drive. | - | 110,793 | 110,793 | - | - | 110,793 | 100% |
| CIP-6001 | New Services | Customer pays 100%. | - | - | - | 25,182 | 33,852 | | |
| CIP-6004 | All Service Replacements | All service replacements combined. | - | 59,000 | 59,000 | 5,093 | 23,828 | 35,172 | 60% |
| CIP-8100 | Valve Replacement Program | Valve replacement for system reliability and control. | - | 59,000 | 59,000 | 1,948 | 12,365 | 46,635 | 79% |
| CIP-9300 | Meter Replacement Program | Fiscal year 2025/26 represents replacing the AMI servers to keep the existing system operational. Beginning in year FY2028/29, the district will pilot a new AMI system and begin replacing all meters and end-points in subsequent years. | - | 180,000 | 180,000 | - | - | 180,000 | 100% |
| CIP-3047 | Seismic Vulnerability Assessment (LHMP) | From LHMP. District to pay 100% of assessment. District will seek FEMA grant funds for resulting projects. | 208,097 | - | 208,097 | 33,699 | 127,683 | 80,414 | 39% |
| CIP-3070 | Small Dump Truck Replacement | Move to Diesel | - | 77,025 | 77,025 | - | - | 77,025 | 100% |
| CIP-3071 | Replace Small Ranger | Buy a used Chevy Bolt (or like), include computer, light, radio, megaphone | - | 35,945 | 35,945 | - | - | 35,945 | 100% |
| CIP-3072 | Facility assessment and cameras replace all/ same brand | Year 1 system-wide security assessment. Year 2 equipment upgrades (\$50K place holder, actual cost TBD) | - | 20,540 | 20,540 | - | - | 20,540 | 100% |
| CIP-3053 | Spare Generator purchase | In case of faillure in generator (The District operates many older generators that may fail at any time). | 108,722 | 7,189 | 115,911 | - | - | 115,911 | 100% |
| CIP-2991 | GPS Facilities | Finish GPSing the meters and valves. Assumes \$50 per location. | - | 30,000 | 30,000 | 3,178 | 21,962 | 8,038 | 27% |
| CIP-3057 | 1-1/2 & 2" PB service line replacement | Re-evaluate after first year for future funding. | - | 30,000 | 30,000 | 488 | 488 | 29,512 | 98% |
| CIP-3060 | SDC Evalution | Evalute water treatment plant and transmission systems for needed upgrades and provide OPC for construction. | 125,000 | 287,560 | 412,560 | - | 74,162 | 338,398 | 82% |
| Total Facilities and Maintenance Projects | | | 441,820 | 897,052 | 1,338,871 | 69,587 | 294,339 | 1,044,532 | 78% |
| Pipeline Projects | | | | | | | | | |
| CIP-3022 | WMP: P-7. Altamira Middle School Fire Flow Improvement and P-31 Arnold Drive and Agua Caliente Road Roundabout Improvement | Replace existing 6-inch and 8-inch PVC and ACP water mains with new 12-inch PVC water mains along Arnold Drive, replace existing 6-inch pipe with new 8 and 12-inch pipe adjacent to Altimira Middle School, replace 15 existing service connections, and replace three existing fire hydrants. This project will be combined with P-31 for efficiency. Replace existing 8-inch ACP water mains with new 12-inch PVC water mains and relocate the existing Hannah Lower PRV out of the center of the new roundabout. This project has been identified as high priority due to the safety concerns with operating this PRV. This project could be combined with P-7 for efficiency. | 111,954 | 1,084,021 | 1,195,974 | - | 11,923 | 1,184,052 | 99% |
| CIP-3069 | Lomita Avenue Commercial Fire Flow Improvement | Replace existing 6-inch ACP water main with new 12-PVC water main along Lomita Avenue, replace two service connections, and replace one hydrant. | - | 48,783 | 48,783 | 5,049 | 5,049 | 43,733 | 90% |
| Total Pipeline Projects | | | 111,954 | 1,132,803 | 1,244,757 | 5,049 | 16,972 | 1,227,785 | 99% |

| Project # | Project | Improvement Description | CIP Roll Over | Current CIP Budget | Total CIP Budget | Current Month - NOV | YTD Expenditures | Budget Remaining | % Remaining |
|-------------------------------------|---|--|-------------------|---------------------|---------------------|----------------------------|---------------------------------|-------------------------|--------------------|
| | | | 2024/25 | 2025/26 | 2025/26 | | | | |
| Wells, Pumping, & Supply | | | | | | | | | |
| CIP-2989 | Redrill Park | Drilled next to & operated with existing well. Develop a minimum 100gpm District owned Well. | 325,906 | - | 325,906 | 981 | 15,655 | 310,251 | 95% |
| CIP-3046 | Pump Station Battery Wall - Hanna and Glen Ellen Boosters | A battery wall would operate the remote site during power outages unless a large power demand occurs (i.e. water pumps are called by SCADA) in which case the existing generator would turn on and supply the needed power. This would reduce the number of fuel deliveries needed in an emergency , increasing the District's staff time to respond to the emergency in other ways (i.e. leak response/system inspections etc.) | 28,135 | - | 28,135 | 1,893 | 23,331 | 4,804 | 17% |
| CIP-3073 | Glen Ellen Booster pump, VFD and check valve | Replace Softronics Slow Close system and include one new pump and motor. | - | 41,080 | 41,080 | 395 | 41,060 | 20 | 0% |
| CIP-3074 | Replace Generator at AC Booster | This Generator is now 24 years old and is beginning to experience mechanical issues. It is proposed that this generator be replaced with a Blue Star Final Tier 4 generator. | - | 30,810 | 30,810 | 1,272 | 1,272 | 29,538 | 96% |
| Total Wells | | | 354,041 | 71,890 | 425,931 | 4,541 | 81,318 | 344,613 | 81% |
| Tanks | | | | | | | | | |
| CIP-3029 | Bolli Tanks Recoating & Railing/Solar Retrofit | Original interior coating is failing. Good time to add the required handrails and add solar mounting brackets. Includes \$50K for two electric water mixers. | - | 975,650 | 975,650 | 2,191 | 3,969 | 971,681 | 100% |
| Total Tanks | | | - | 975,650 | 975,650 | 2,191 | 3,969 | 971,681 | 100% |
| | | Total | FY 23-24 | FY 24-25 | FY 24-25 | Current Month - NOV | YTD Expenditures | Budget Remaining | % Remaining |
| | | Total Water System Improvements: | \$ 907,814 | \$ 3,077,395 | \$ 3,985,209 | \$ 81,368 | \$ 396,597 | \$ 3,588,612 | 90% |
| ASR Projects | | | | | | Current Month - NOV | Net Project Expenditures | | |
| CIP-3038 | Park Well ASR | Grant Funded Projects | - | - | - | 3,819 | 63,129 | - | |
| CIP-3039 | Verano Well ASR | Grant Funded Projects | - | - | - | 104 | 104,835 | - | |
| Total ASR Projects | | | - | - | - | 3,923 | 167,964 | - | - |

**MONTHLY REVENUE AND EXPENSE COMPARISON
PERIOD ENDING OCTOBER 31, 2025**

| | Current Month Actual | Project To Date Actual | |
|--------------------------------------|----------------------|------------------------|-------|
| PARK WELL ASR - CIP 3038 | Oct-25 | Jun 2022 - Oct 2025 | Notes |
| Revenues | | | |
| Grant Revenue | - | 1,028,469 | |
| Total Revenue | - | 1,028,469 | |
| Expenses | | | |
| Salaries: | | | |
| O&M - Operating Wages | 136 | 29,834 | |
| Administration | | 2,862 | |
| Total Salaries | 136 | 32,696 | |
| Services & Supplies | | | |
| Services & Supplies | 3,092 | 1,055,083 | |
| Total Services & Supplies | 3,092 | 1,055,083 | |
| Total Expenses | 3,228 | 1,087,779 | |
| Revenues Less Expenses | (3,228) | (59,311) | |

MONTHLY REVENUE AND EXPENSE COMPARISON
PERIOD ENDING NOVEMBER 30, 2025

| | Current Month Actual | Project To Date Actual | |
|--------------------------------------|----------------------|------------------------|-------|
| PARK WELL ASR - CIP 3038 | Nov-25 | Jun 2022 - Nov 2025 | Notes |
| Revenues | | | |
| Grant Revenue | - | 1,028,469 | |
| Total Revenue | - | 1,028,469 | |
| Expenses | | | |
| Salaries: | | | |
| O&M - Operating Wages | 104 | 29,938 | |
| Administration | | 2,862 | |
| Total Salaries | 104 | 32,800 | |
| Services & Supplies | | | |
| Services & Supplies | 3,714 | 1,058,798 | |
| Total Services & Supplies | 3,714 | 1,058,798 | |
| Total Expenses | 3,819 | 1,091,598 | |
| Revenues Less Expenses | (3,819) | (63,129) | |

**MONTHLY REVENUE AND EXPENSE COMPARISON
PERIOD ENDING OCTOBER 31, 2025**

| | Current Month Actual | Project To Date Actual | |
|--------------------------------------|----------------------|------------------------|-------|
| VERANO WELL ASR - CIP 3039 | Oct-25 | Jun 2022 - Oct 2025 | Notes |
| Revenues | | | |
| Grant Revenue | - | 609,881 | |
| Total Revenue | - | 609,881 | |
| Expenses | | | |
| Salaries: | | | |
| O&M - Operating Wages | 83 | 28,014 | |
| Administration | - | 4,942 | |
| Total Salaries | 83 | 32,955 | |
| Services & Supplies | | | |
| Services & Supplies | 3,092 | 681,656 | |
| Total Services & Supplies | 3,092 | 681,656 | |
| Total Expenses | 3,176 | 714,611 | |
| Revenues Less Expenses | (3,176) | (104,731) | |

MONTHLY REVENUE AND EXPENSE COMPARISON
PERIOD ENDING NOVEMBER 30, 2025

| | Current Month Actual | Project To Date Actual | |
|--------------------------------------|----------------------|------------------------|-------|
| VERANO WELL ASR - CIP 3039 | Nov-25 | Jun 2022 - Nov 2025 | Notes |
| Revenues | | | |
| Grant Revenue | - | 609,881 | |
| Total Revenue | - | 609,881 | |
| Expenses | | | |
| Salaries: | | | |
| O&M - Operating Wages | 104 | 28,118 | |
| Administration | - | 4,942 | |
| Total Salaries | 104 | 33,060 | |
| Services & Supplies | | | |
| Services & Supplies | - | 681,656 | |
| Total Services & Supplies | - | 681,656 | |
| Total Expenses | 104 | 714,716 | |
| Revenues Less Expenses | (104) | (104,835) | |

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Amanda Hudson, Administration Manager

SUBJECT: Administrative Report

The following are some areas the Administrative Department has been focusing on:

Regulation

Water Loss Audit

- Staff completed the FY24/25 Water Loss Audit well ahead of the January 1, 2026, deadline.
- Real losses are well below the state standard:
 - State Real Loss Standard: 16.4 gallons per connection per day (131.9 acre-feet per year)
 - The District's Real Loss: 9.3 gallons per connection per day (74.7 acre-feet per year)

Context:

- The Water Loss Audit is part of the *Making Conservation a California Way of Life* framework.
- The first compliance period covers 2025–2027; meeting the standard once during this period satisfies compliance.
- The District is in compliance for this period.
- Continued compliance will be assessed in three-year cycles based on the average real loss of the preceding three years.

Urban Water Use Objective (UWUO)

- Completed and submitted ahead of the January 1, 2026, deadline.
- The District is currently meeting the Urban Water Use Objective; 32% below the objective (approximately 954 acre-feet).
- The District hired a consultant to assist in completing this mandatory reporting. We were able to procure a contract that was \$6,266 *under budget*.

Context:

- UWUO is a customized, supplier-specific water budget setting efficient use targets for urban retail water providers, calculated by summing budgets for indoor use, outdoor use (residential & CII landscapes), system water loss, and adding variances/bonuses, all based on local factors like climate and population, with suppliers reporting their compliance annually starting January 2027. It's part of the "Making Conservation a California Way of Life" regulation, aiming for significant water savings by 2030.
- Reporting requirement began January 1, 2025, but full compliance isn't mandatory until January 1, 2027.
- Compliance: Suppliers must meet their overall objective, not necessarily each individual budget component.

Shutoff for Nonpayment

- For the calendar year 2025, Valley of the Moon Water District had 186 customer disconnections due to nonpayment.
 - 173 Residential accounts
 - 12 Commercial accounts
 - 1 Institutional account

Grants

FEMA

Saddle Tank project \$659,422 / Admin time toward FEMA projects \$16,892

- As verbally updated at the last Board meeting, the District received a request for information from FEMA on August 4th in response to the Improved Project request submitted on June 16th.
- Staff fulfilled the request for information in its entirety ahead of the August 15th due date. CalOES confirmed receipt of the information same day.
- As of the writing of this report, there is no update in terms of FEMA's response, but we are hopeful that a response is forthcoming.

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

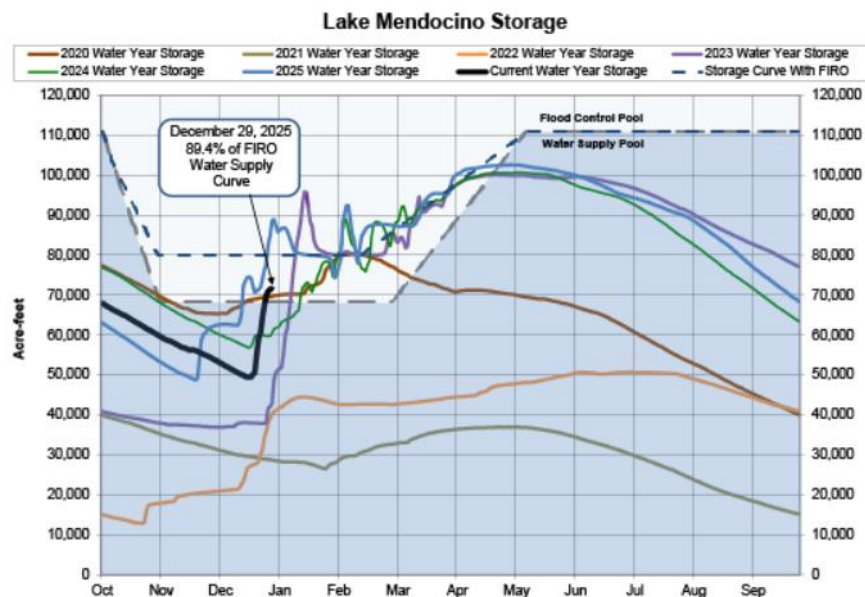
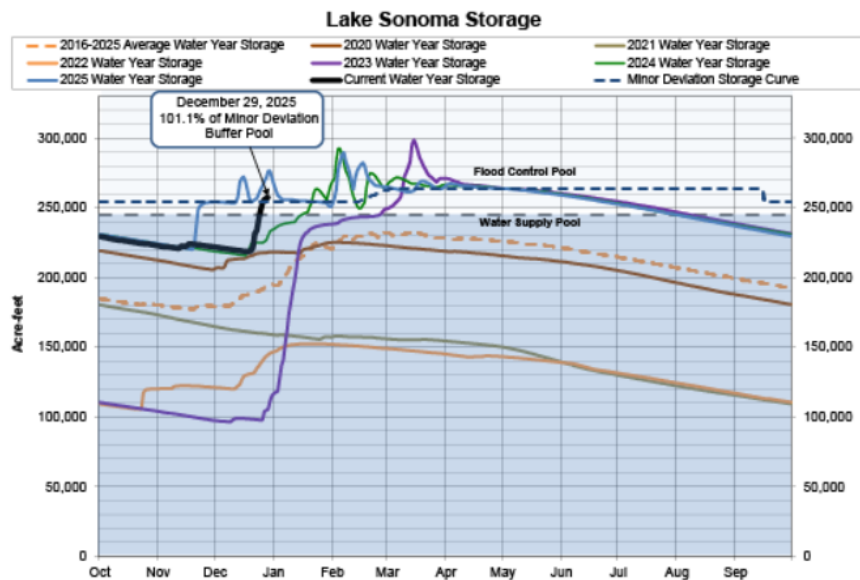
FROM: Clayton Church, Water System Manager

SUBJECT: Water Supply & Water Source Update

Water source report:

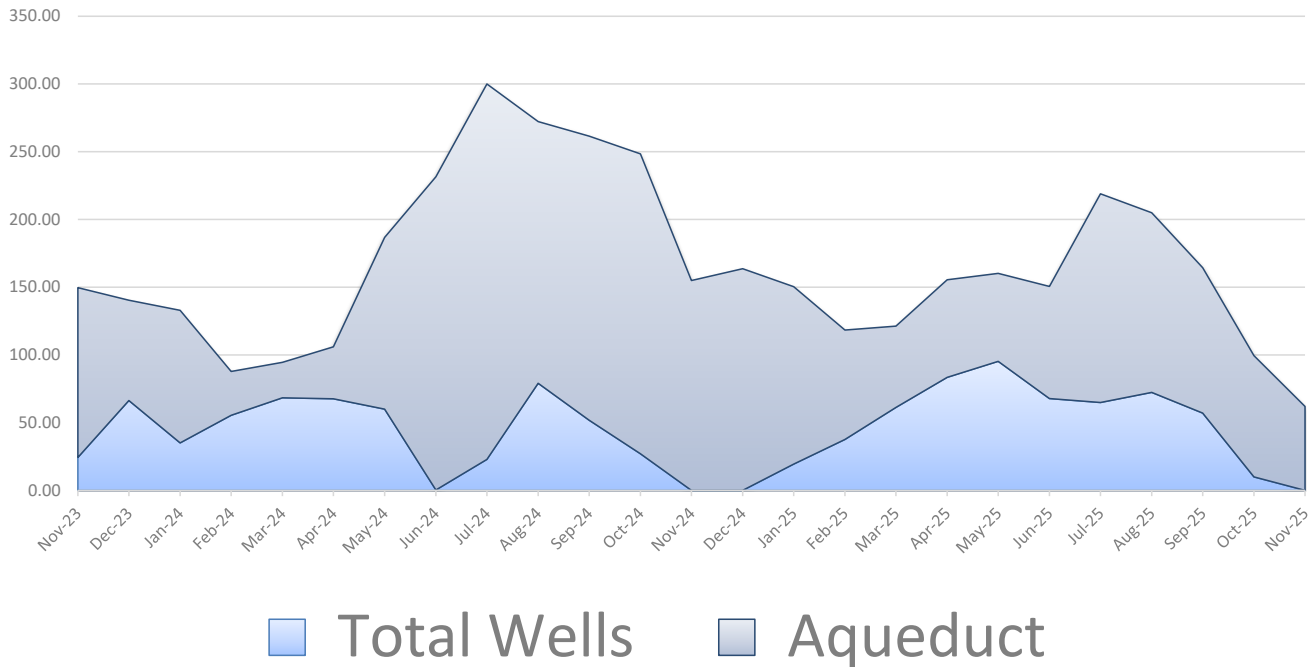
The wells produced nearly 10% of the District's overall demand for October as the wells were turned off early in the the month. The wells produced 0% of the District's overall demand for November of 2025.

Lake Sonoma was at 101.1% of the minor deviation buffer pool, and Lake Mendocino was 89.4% (FIRO) of the Target Curve as of December 29, 2025.



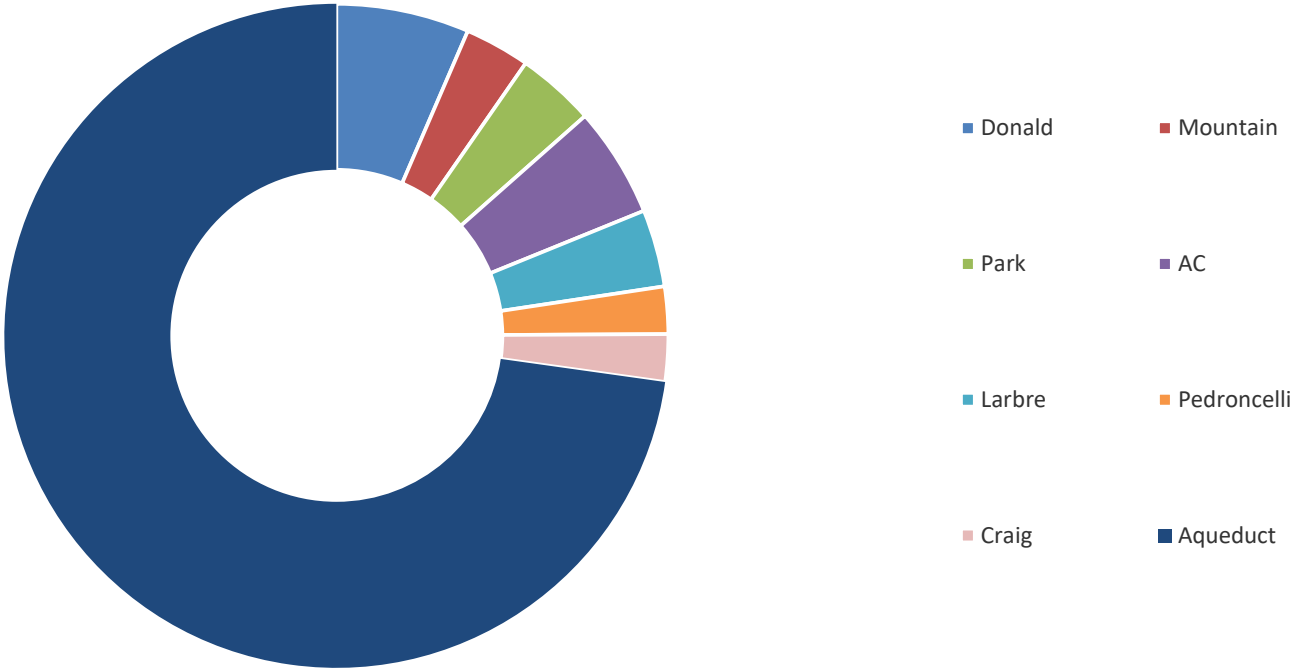
Water Supply Sources - Valley of the Moon Water District

Acre Feet Per Month



| Month | Donald | Mt Ave | Park Ave | Agua Cal | Larbre | Pedroncelli | Craig | Aqueduct | Total Wells | Wells % | Total AF Produced | Total AF Deliveries |
|---------------------------|--------|--------|----------|----------|--------|-------------|-------|----------|-------------|---------|-------------------|---------------------|
| Nov-23 | 7.06 | 2.54 | 0.00 | 6.21 | 3.43 | 0.00 | 4.98 | 125.39 | 24.22 | 16.19% | 149.61 | 170.32 |
| Dec-23 | 17.11 | 7.73 | 1.70 | 14.38 | 15.12 | 0.00 | 10.25 | 74.10 | 66.29 | 47.22% | 140.40 | 168.50 |
| Jan-24 | 9.74 | 0.85 | 3.03 | 8.00 | 7.64 | 0.00 | 5.75 | 97.91 | 35.02 | 26.35% | 132.93 | 120.81 |
| Feb-24 | 14.28 | 7.27 | 5.29 | 9.97 | 9.49 | 0.00 | 9.03 | 32.39 | 55.33 | 63.07% | 87.73 | 119.04 |
| Mar-24 | 9.49 | 5.28 | 7.82 | 14.75 | 15.94 | 0.00 | 15.11 | 26.06 | 68.39 | 72.41% | 94.45 | 104.05 |
| Apr-24 | 14.18 | 7.70 | 6.75 | 11.60 | 13.91 | 0.00 | 13.44 | 38.38 | 67.57 | 63.78% | 105.95 | 111.99 |
| May-24 | 11.33 | 8.34 | 6.14 | 9.90 | 13.02 | 0.00 | 11.28 | 126.64 | 60.02 | 32.15% | 186.67 | 127.34 |
| Jun-24 | 0.22 | 0.00 | 0.00 | 0.01 | 0.00 | 0.00 | 0.00 | 231.19 | 0.23 | 0.10% | 231.42 | 207.41 |
| Jul-24 | 4.94 | 2.58 | 2.51 | 6.03 | 6.82 | 0.00 | 0.01 | 277.11 | 22.89 | 7.63% | 300.00 | 210.69 |
| Aug-24 | 17.10 | 10.17 | 7.84 | 14.06 | 15.35 | 0.00 | 14.56 | 193.17 | 79.08 | 29.05% | 272.25 | 295.04 |
| Sep-24 | 12.97 | 4.15 | 5.74 | 10.95 | 10.43 | 0.00 | 7.52 | 209.67 | 51.76 | 19.80% | 261.43 | 231.01 |
| Oct-24 | 6.32 | 3.86 | 3.37 | 5.41 | 4.64 | 0.00 | 3.35 | 221.38 | 26.96 | 10.86% | 248.33 | 262.02 |
| Nov-24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 154.90 | 0.00 | 0.00% | 154.90 | 195.76 |
| Dec-24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 163.67 | 0.00 | 0.00% | 163.67 | 172.44 |
| Jan-25 | 0.00 | 4.93 | 0.00 | 7.97 | 0.00 | 0.00 | 6.42 | 131.10 | 19.32 | 12.84% | 150.42 | 119.90 |
| Feb-25 | 0.00 | 4.72 | 0.00 | 12.38 | 2.09 | 4.66 | 13.77 | 80.67 | 37.62 | 31.80% | 118.28 | 118.01 |
| Mar-25 | 10.01 | 8.73 | 0.00 | 8.17 | 5.13 | 14.13 | 15.10 | 60.05 | 61.27 | 50.50% | 121.32 | 106.81 |
| Apr-25 | 15.93 | 8.78 | 5.45 | 12.00 | 12.38 | 15.40 | 13.50 | 72.06 | 83.44 | 53.66% | 155.50 | 116.02 |
| May-25 | 19.05 | 8.55 | 10.68 | 16.54 | 12.42 | 19.17 | 8.89 | 64.86 | 95.30 | 59.50% | 160.16 | 138.45 |
| Jun-25 | 15.07 | 7.52 | 8.57 | 12.76 | 9.08 | 8.34 | 6.47 | 82.69 | 67.80 | 45.05% | 150.50 | 212.05 |
| Jul-25 | 14.70 | 7.56 | 8.54 | 12.34 | 8.59 | 7.34 | 5.71 | 154.14 | 64.78 | 29.59% | 218.92 | 188.41 |
| Aug-25 | 17.67 | 7.35 | 10.18 | 14.53 | 10.04 | 6.38 | 6.25 | 132.48 | 72.39 | 35.34% | 204.87 | 272.82 |
| Sep-25 | 13.70 | 7.61 | 8.42 | 11.38 | 8.17 | 3.13 | 4.57 | 107.37 | 56.98 | 34.67% | 164.35 | 212.50 |
| Oct-25 | 2.50 | 1.32 | 1.48 | 2.04 | 1.40 | 0.41 | 0.74 | 89.55 | 9.89 | 9.94% | 99.44 | 262.54 |
| Nov-25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 61.95 | 0.00 | 0.00% | 61.95 | 177.37 |
| FY to date (Acre Feet) | 48.58 | 23.84 | 28.62 | 40.29 | 28.19 | 17.26 | 17.27 | 545.49 | 204.04 | 27.22% | 749.53 | 1,113.64 |

Water Production



| Actual Month | Wells | | | | | | | | | | | Aqueduct |
|--|--------|----------|-------|-------|--------|-------------|-------|-------|----------|-------|---------|------------|
| | Donald | Mountain | Park | AC | Larbre | Pedroncelli | Craig | Total | Aqueduct | Total | Wells % | flow rate* |
| Jul-25 | 14.70 | 7.56 | 8.54 | 12.34 | 8.59 | 7.34 | 5.71 | 65 | 154.14 | 219 | 30% | 1.62 |
| Aug-25 | 17.67 | 7.35 | 10.18 | 14.53 | 10.04 | 6.38 | 6.25 | 72 | 132.48 | 205 | 35% | 1.39 |
| Sep-25 | 13.70 | 7.61 | 8.42 | 11.38 | 8.17 | 3.13 | 4.57 | 57 | 107.37 | 164 | 35% | 1.17 |
| Oct-25 | 2.50 | 1.32 | 1.48 | 2.04 | 1.40 | 0.41 | 0.74 | 10 | 89.55 | 99 | 10% | 0.94 |
| Nov-25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 61.95 | 62 | 0% | 0.67 |
| Dec-25 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| Jan-26 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| Feb-26 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| Mar-26 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| Apr-26 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| May-26 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| Jun-26 | | | | | | | | 0 | | 0 | 0% | 0.00 |
| Sub-Total | 49 | 24 | 29 | 40 | 28 | 17 | 17 | 204 | 545 | 750 | 27% | |
| * Average daily rate of flow during the month (in millions of gallons per day) | | | | | | | | | | | | |
| Annual Target | 94 | 55 | 64 | 89 | 65 | 53 | 60 | 480 | 1,856 | 2,335 | 21% | |
| % of Target | 51% | 44% | 45% | 45% | 44% | 33% | 29% | 43% | 29% | 32% | | |

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Clayton Church, Water System Manager

SUBJECT: Operations Update

Background:

The months of November and December 2025 were focused on completing and mobilizing for O&M and in-house CIP projects. Project and routine maintenance for the year continue. Below, please see a brief list and description of these items.

- **CIP 3073 Glen Ellen Booster:** Pump, VFD, and check valve have been installed, and staff have scheduled time with Core IT to program and integrate into the District SCADA system. The pump installation is scheduled for the first quarter of 2026.
- **CIP 3046 Battery Wall Glen Ellen Booster Station:** Started with the hardware and components all in place. This work coincides with CIP 3073. Staff have scheduled time for programming and integration into the District SCADA system with Core IT.
- **CIP 3072 Security System Assessment:** Staff has begun to assess the existing security system with Core IT. Staff has developed layers in MMS to track security system assets. Staff has also begun to inventory existing security system assets as well as understanding existing infrastructure at each site.
- **CIP 2991 System GPS:** Continues to progress. GPS of all system assets is approximately 50% complete. Staff continues to GPS assets and manage dates, as the focus has shifted to training and development of SOPs to integrate GPS practices into daily duties.
- **CIP 3047 Seismic Vulnerability Assessment:** Staff has satisfied all RFIs and conducted a site visit of all bridge crossings with InfraTerra Staff in November. The draft report of the Seismic Vulnerability Assessment is due to the District this January 2026.
- **CIP 3074 Replace AC Generator:** Site prep has begun. All demo and flat work will be done in the week of January 5th. Staff has coordinated with Precision Crane Service to place the new generator the week of January 19th.
- **CIP 3029 Bolli Tanks Recoating & Railing Project:** EuroStyle has mobilized and has Tank #1 scaffolding fully installed and inside prep has begun. Crews will work to remove existing interior coating on both tanks for the month of January, the solar brackets and handrail installation will continue as well.
- **Well Operation:** As of the writing of this memo, the District plans to put all wells into production 1-5-2026, with the exception of Park Well. The Park Well ASR project is currently concluding. The District is working through the permitting process of the new source with EKI and the State Water Resources Control Board. Once the District receives approval the source will be put online.
- **Cross Connection Control Program:** Staff continues to operate under the newly adopted Cross Connection Control Program. In coordination with operations and the Water Service Field Representative, hazard assessments continue on a prescriptive basis as the District plans to launch self assessments early 2026.
- **Leak Response:** Crews investigated and repaired a leak on Glenwood Drive.
- **Safety:** Staff held two safety trainings the month of December (Electrical Safety and Operator Chemistry Safety). Staff has also been working to develop the 2026 Training Schedule that incorporates Intertie operation training with the City of Sonoma and MMS/GPS training workshops conducted by in-house staff.

The month of January will be focused on the completion of CIP 3073 (Glen Ellen Booster Pump). CIP 3029 (Bolli Tanks Recoating & Railing Project) is in full swing, and staff will continue to coordinate with contractor. GPS, MMS, and CCCP activities will continue with coordination supporting the mobilization of the Cross-Connection Control Program. CIP 3074 (Replace Generator at AC Booster) is in full swing with existing pad to be removed, new pad poured and crane has been scheduled to set generator the last week in January. Staff continue to gain ground on work orders, catch up on equipment maintenance, and manage various RFIs the District is currently engaged in.

The table below shows a subjective percentage completed for each of the CIP projects based on an estimate of the time requirement remaining. The percentage will not match the one shown on the CIP budget update, because that number accounts only for the budget remaining.

| Project Number and Description | Percent Complete |
|--|-------------------------|
| Project 2989: Park Well Drilling | 100% |
| Project 2991: GPS Facilities | 50% |
| Project 3022: Altamira Fire Flow Improvement & P-31 Arnold Dr & Aqua Caliente Rd Roundabout Improvement | 65% |
| Project 3029: Bolli Tanks recoating & Railing /Solar Retro | 35% |
| Project 3046: Pump Station Battery Wall- Glen Ellen Booster | 80% |
| Project 3047: Seismic Vulnerability Assessment (LHMP) | 55% |
| Project 3053: Spare Generator purchase | 100% |
| Project 3057: 1-1/2 & 2" PB service line replacement | 15% |
| Project 3060: SDC Evaluation | 50% |
| Project 3069: Lomita Ave Commercial Fire Flow Improvement | 10% |
| Project 3070: Small Dump Truck purchase | 25% |
| Project 3071: Replace Small Ranger | 25% |
| Project 3072: Facility Assessment security camera assessment | 20% |
| Project 3073: Glen Ellen Booster Pump, VFD and check valve | 75% |
| Project 3074: Replace Generator at AC Booster | 35% |
| Project 5107: County of Sonoma Paving Project requiring adjustment and/or relocation of District facilities | 0% |
| Project 8100: Valve Replacement Program | 20% |
| Average Percent Complete | 45% |



Interior Bolli Tank # 1

Date: January 6th, 2026
Item: 6.A

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Steve Caniglia, Board President

SUBJECT: Appointment of Board Representatives

Background:

Per the District's Board Policies and Procedures Manual, it is the responsibility of the President of the Board to appoint Board members to committees. Each Board member has been contacted individually about placement preference. The tables below reflect the Board President's best effort to appoint members to their preferred area of service.

For convenience, the ad hoc committee focused on the 2026 update of the Local Hazard Mitigation Plan (LHMP), decided on at the final Board meeting of 2025, has been added to the table as well.

Board Representative and Committee Assignments for Calendar Year 2026:

| Organization | Board Representative | First Alternate |
|-----------------------------------|----------------------|-------------------|
| Groundwater Sustainability Agency | Director Foreman | Director Caniglia |
| Water Advisory Committee | Director Foreman | Director Williams |
| City of Sonoma Liaison | Director Yudin-Cowan | Director Williams |

| Committee | Committee Member | Committee Member |
|--------------------------------|-------------------|----------------------|
| Budget/Finance Subcommittee | Director Bryant | Director Caniglia |
| SDC Specific Plan Subcommittee | Director Bryant | Director Yudin-Cowan |
| Local Hazard Mitigation Plan | Director Caniglia | Director Yudin-Cowan |

Date: January 6th, 2026
Item 7.A

M E M O R A N D U M

TO: Valley of the Moon Water District Board of Directors

FROM: Matt Fullner, General Manager

SUBJECT: Sonoma Developmental Center (SDC) Update

Background

As previously reported, the State Department of General Services is interested in entering into an agreement with the District to provide leak response services at the former SDC site during the interim period between now and the beginning of the redevelopment work to help manage water losses at the site. Staff and legal counsel prepared a draft exhibit to the standard State contract agreement and have shared it with State staff. We are currently awaiting comments or a signature ready version of the agreement from the State.

Date: January 6th, 2026
Item 7.B

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Matt Fullner, General Manager

SUBJECT: January 5th, 2026, Technical Advisory Committee (TAC) Meeting Update

Background:

A verbal update on the January 5th TAC meeting will be provided during the Board Meeting.

Date: January 6th, 2026
Item 7.C

M E M O R A N D U M

TO: Valley of the Moon Water District Board of Directors

FROM: Matt Fullner, General Manager

SUBJECT: Fall ACWA Conference Update

Background

A verbal update on the ACWA Fall Conference will be provided during the Board meeting.

Date: January 6th, 2026
Item: 8.A

MEMORANDUM

TO: Valley of the Moon Water District Board of Directors

FROM: Matt Fullner, General Manager

SUBJECT: Adoption of the Valley of the Moon Water District Annual AB 1600 Report

Background:

Under the requirements of Assembly Bill (AB) 1600, the District must track the capacity fees that it collects and report annually on how those funds are used. The report must be made publicly available at least 15 days prior to the Board's review and approval.

Staff prepared the attached AB 1600 report in accordance with statutory requirements and has published the report on the District's website within the required timeframe. The report was made publicly available more than 15 days in advance of this meeting.

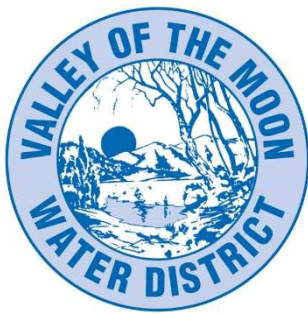
At this time, staff is requesting Board approval of the AB 1600 report and direction to maintain the report on the District's website for a minimum of five years, as required by law.

Recommendation:

By roll call vote, approve the Fiscal Year 2024-2025 AB 1600 report and direct staff to retain the report on the District's website for a minimum of five years.

Attached:

Valley of the Moon Water District Fiscal Year 2024-2025 Annual AB 1600 Report



Valley of the Moon Water District

Annual AB 1600 Report

Capacity Fee Description:

A Capacity Fee is a one-time fee that is charged for new, additional or expanded connections to the District's distribution system. Water Capacity Fees are charged to fund public facilities that provide capacity to new development. Capacity Fees help cover the costs associated with providing additional facility capacity to new and existing users requiring additional capacity. Capacity Fees pay for increasing pipeline size and pumping capacity, developing new sources of water such as wells, and increasing storage capacity such as tanks and reservoirs. At the conclusion of each fiscal year, each Capital Improvement Plan ("CIP") project that is eligible to be funded with Capacity fee revenues receives a single interfund transfer from the Capacity Fee fund. The amount of the transfer is shown in the table below. No interfund loans were made from the District's Capacity Fee fund.

Table 1, Water Capacity Charges Collected and Expended in Fiscal Year (FY) 2024-2025:

| FY 2024-2025 | | | | | |
|-------------------------|---|---------------|------------------------------------|-------------------------------|-----|
| Beginning Balance | \$ (1,962,712) | | | | |
| Capacity Fees Collected | 561,441 | | | | |
| Interest Earned | 213 | | | | |
| Total Funds Available | (1,401,058) | | | | |
| Projects Funded: | Total Cost of Project with Capacity Fee Funding | | Percent funded by capacity charges | Project Completed FY2024-2025 | |
| | CIP Project-2989 | (19,905) | 19,905 | 100% | No |
| | CIP Project-3022 | (14,694) | 24,282 | 61% | No |
| | CIP Project-3046 | (12,703) | 12,703 | 100% | No |
| | CIP Project-3047 | (41,903) | 41,903 | 100% | No |
| | CIP Project-3060 | (29,389) | 29,389 | 100% | No |
| | CIP Project-3065 | (73,978) | 73,978 | 100% | Yes |
| | Total Projects Funded by Capacity Fees | (192,571) | | | |
| | Ending Balance | \$(1,593,629) | | | |

FY 2024-2025 Project Descriptions:

| | |
|-----------------------------------|---|
| <u>CIP Project – 2989:</u> | Redrill and expand the capacity of Park Avenue Well |
| <u>CIP Project – 3022:</u> | Altamira Middle School Fire Flow Improvement |
| <u>CIP Project – 3046:</u> | Pump Station Battery Wall |
| <u>CIP Project – 3047:</u> | Seismic Vulnerability Assessment (LHMP) |
| <u>CIP Project – 3060:</u> | SDC Evaluation |
| <u>CIP Project – 3065:</u> | Water Master Plan – Prioritized CIP List |

The District intends to fund the following projects in FY 2025-2026 using capacity fees in part:

| | |
|-----------------------------------|---|
| <u>CIP Project – 2989:</u> | Redrill and expand the capacity of Park Avenue Well |
| <u>CIP Project – 3022:</u> | Altamira Middle School Fire Flow Improvement |
| <u>CIP Project – 3023:</u> | WMP: P-8. Upper Sobre Vista Fire Flow Improvement |
| <u>CIP Project – 3046:</u> | Pump Station Battery Wall |
| <u>CIP Project – 3047:</u> | Seismic Vulnerability Assessment (LHMP) |
| <u>CIP Project – 3053:</u> | Spare Generator purchase |
| <u>CIP Project – 3060:</u> | SDC Evaluation |
| <u>CIP Project – 3069:</u> | Lomita Avenue Commercial Fire Flow Improvement |
| <u>CIP Project – 3073:</u> | Glen Ellen Booster pump, VFD and check valve |
| <u>CIP Project – 3074:</u> | Replace Generator at AC Booster |
| <u>CIP Project – TBD:</u> | Oleander Hill - Steel Pipe |